

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 32468Name: Pioneer Oil CompanyAddress R.R. #4 Box 142BCity/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: George A. PaynePhone (812) 853-3813Contractor: Name: Big A DrillingLicense: 31572Wellsite Geologist: Jon Christensen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: OCT 19 1999Well Name: CONFIDENTIAL

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

8/24/99 8/31/99 9/7/99

Spud Date Date Reached TD Completion Date

API NO. 15- 129-215910000County MortonC NE NE NE Sec. 4 Twp. 32S Rge. 40 X E W330 Feet from S/N (circle one) Line of Section330 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)Lease Name Ruby Kinsler Well # 1-41Field Name KinslerProducing Formation Waubensee, TopekaElevation: Ground 3,270 ft KB 3,280 ftTotal Depth 3,260 ft PBTD n/aAmount of Surface Pipe Set and Cemented at 1,544 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A/H-1, 10-25-99 U.C.
(Data must be collected from the Reserve Pit)Chloride content 1800 ppm Fluid volume 500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George A. PayneTitle Petroleum Engineer Date Oct. 19, 1999Subscribed and sworn to before me this 19 day of Oct, 1999.Notary Public Belinda D. McDanielDate Commission Expires June 26, 01Belinda D. McDaniel

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)