

33-32-40W

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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351
City/State/Zip LIBERAL, KANSAS 67905-0351
GAS: ANADARKO TRADING COMPANY
Purchaser: OIL: TEXACO TRADING & TRANSPORTATION
Operator Contact Person: J. L. ASHTON
Phone (316) 624-6253
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry X Workover
 X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION
Well Name: MORRISON "A"
Comp. Date 5-10-91 Old Total Depth 5950'
 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
3-20-96 NA 4-21-96
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,076-0001
County MORTON
 - C - SW - SE Sec. 33 Twp. 32S Rge. 40 E
 660 Feet from N (circle one) Line of Section
 1980 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE, SE NW or SW (circle one)
Lease Name MORRISON "A" Well # 1
Field Name STIRRUP
Producing Formation U. MORROW "D"
Elevation: Ground 3296.9' KB NA
Total Depth 5950' PBDT 5428'
Amount of Surface Pipe Set and Cemented at 1539 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

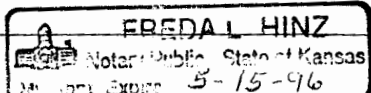
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN
Title SENIOR TECHNICAL ASSISTANT Date 6/12/96
Subscribed and sworn to before me this 12th day of June
1996
Notary Public Freda L. Hinz
Notary Commission Expires 5-15-96



K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
<div style="display: flex; justify-content: space-between;"> <div> RECEIVED KCC KGS </div> <div> Distribution <u> </u> SWD/Rep <u> </u> NGPA <u> </u> Plug <u> </u> Other (Specify) </div> </div>		
JUN 12 1996		

Form ACO-1 (7-91)