

33-32-40 W

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351GAS: ANADARKO TRADING COMPANYPurchaser: OIL: TEXACO TRADING & TRANSPORTATIONOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATIONWell Name: MORRISON "A"Comp. Date 5-10-91 Old Total Depth 5950'

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

3-20-96 NA 4-21-96
 Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 129-21,076-0001County MORTON EC - SW - SE Sec. 33 Twp. 32S Rge. 40 XW660 Feet from N (S) (circle one) Line of Section1980 Feet from E (W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MORRISON "A" Well # 1Field Name STIRRUPProducing Formation U. MORROW "D"Elevation: Ground 3296.9' KB NATotal Depth 5950' PBT 5428'Amount of Surface Pipe Set and Cemented at 1539 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

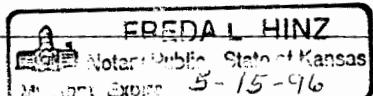
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

signature John M. Dolan
title JOHN M. DOLAN
SENIOR TECHNICAL ASSISTANT Date 6/12/96

Subscribed and sworn to before me this 12th day of June
96.

Notary Public _____

State Commission Expires _____



K.C.C. OFFICE USE ONLY	
<input type="checkbox"/> F	Letter of Confidentiality Attached
<input type="checkbox"/> C	Wireline Log Received
<input type="checkbox"/> C	Geologist Report Received
RECEIVED	
KCC	Distribution
KGS	SWD/Rep
KGS	NGPA
KGS	Plug
Other (Specify)	
12/14/96	

Form ACO-1 (7-91)