

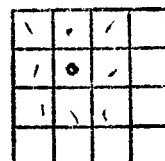
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- PAN AMERICAN PETROLEUM
 Farm- Kansas Univ. "C" No. 2
 Gas Unit

SEC. 3 T. 32 R. 40W
 C SE NW

Total Depth. 5592' PB 5300'
 Comm. 6-24-60 Comp. 8-4-60
 Shot or Treated.
 Contractor. Barbour Drilg.
 issued. 10-22-60

County Morton
 KANSAS



Elevation. 3275' DF

Production. 6,016,000 CFG

CASING:

8 5/8" 1603' cem w/900 cu. ft. Pazmix
 5 1/2" 5592' cem w/220 sx.

Figures Indicate Bottom of Formations.

clay - sand	100
sand - gravel	290
red bed	590
red bed - shale	970
Anhydrite	1060
shale	1090
shale	1200
sand	1255
shale - Anhydrite	1375
Anhydrite	1445
shale - Anhydrite	1533
Anhydrite	2156
shale	2430
lime - shale	2585
shale	2745
shale - lime	3120
lime	3324
lime - shale	3360
lime	3422
lime - shale	3500
lime	4095
lime - shale	4254
lime	4417
lime - shale	4485
lime	4493
lime - shale	4677
shale	4722
lime - shale	5076
shale	5137
sand	5177
lime	5263
lime sandy	5270
lime chert	5280
sandy lime	5343
lime - chert	5386
lime	5561
lime - chert	5592

Perf: 5399 to 5401' with 4 JSPF.
 Acidized with 500 gal. 15% acid.
 Perf: 5378-5380 and 5344 to 5346' with
 4 JSPF.
 Acidized with 1000 gal. 15% acid.
 Acidized perf. 5344-46' and 5378-80'
 w/8000 gals. 15% acid.
 Acidized perf. 4328-29' with 500 gals.
 15%.

TOPS:

Topeka	3130
G. W. Lansing	3446
Missourian	3580
Des Moines	4248
Morrow	4828
Chester	5206
St. Genevieve	5246
St. Louis	5320
Salem	5482

DST #1 5572-5592', 3/4" Bottom and 1/2"
 Top Chokes. op 1 hr., rec. good blow
 thruout test, rec. 930' salt water, no
 show oil and a slight show of gas in form
 of bubbles in salt water. IBHP 1530#/30 min.
 INP 75, FFP 440, FBHP 1445, 30 min.

Total Depth
 Plugged back to 5300

Ran Schlumberger Survey.