

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

API No. 15 - 129-21180

County Morton

C - SW - NE - SW Sec. 4 Twp. 32 Rge. 40 East West

1650 Feet from (S)N (circle one) Line of Section

3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW, or SW (circle one)

Lease Name Kinsler G.U. A Well # 3HI

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3261' ^{3300'} KB 3311'

Total Depth 3189' PBDT 3142'

Amount of Surface Pipe Set and Cemented at 564 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 6-11-93
(Data must be collected from the Reserve Pit)

Chloride content 5800 ppm Fluid Volume 2140 bbls

Dewatering method used dried and filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S.Rng. _____ E/W

County _____ Docket No. _____

Operator License # 5952

Name: Amoco Production Company

Address P.O. Box 800, Rm. 2118

City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: Julie Victor

Phone (303) 830-4009

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp.Abd.

Gas, ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

1/30/92 2/2/93 Delayed

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL PERMITTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie Victor

Title Permitting Representative Date June 7, 1993

Subscribed and sworn to before me this 7 day of June, 1993

Notary Public Natalie M. Wood

Notary Commission Expires December 26, 1994

K.C.C. OFFICE USE ONLY

F Letter of confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution RECEIVED

KCC SWD/Rep STATE CORPORATION COMMISSION

KGS Plug Other NGPA

JUN 9 1993

CONSERVATION DIVISION

Operator Name Amoco Production Company

Lease Name Kinsler G.U. A

Well # 3HI

Sec. 4 Twp. 32 Rge. 40

East

West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Herington	2,177'	
Krider	2,190'	
Winfield	2,241'	
Towanda	2,312'	
Ft. Riley	2,368'	
Council Grove	2,462'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	564'	Class C	300	
Production	7-7/8"	5-1/2"	15.5#	3,189'	Class C	750	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3114-3120'; 2963-2967'; 2952-2957'; 2890'2910'			

UBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					

Date of First, Resumed Production, SWD or Inj	Producing Method					Other (Explain)
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease

Open Hole

Perf.

Dually Comp.

Commingled

(If vented, submit ACO-18)

Other (Specify)

DRILLERS LOG

AMOCO PRODUCTION COMPANY
KINSLER GU "A" NO. 3 HI
SECTION 4-T32S-R40W
MORTON COUNTY, KANSAS

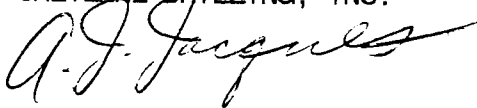
COMMENCED: 01-30-93
COMPLETED: 02-03-93

SURFACE CASING: 554' OF 8 5/8"
CMTD W/150 SX 65/35 POZ/C, 6% D-20,
2% SI, 1/4#/SX D-29; TAILED IN W/
150 SX "C", 2% SI, 1/4#/SX D-29

FORMATION	DEPTH
SURFACE HOLE	0- 564
RED BED	564-1300
ANHYDRITE	1300-1560
SHALE	1560-2790
LIME & SHALE	2790-3189 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

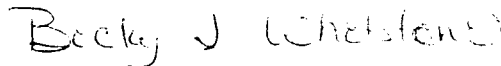
CHEYENNE DRILLING, INC.



A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4TH DAY OF FEBRUARY, 1993.



BECKY J. WHETSTONE, NOTARY PUBLIC

