

KANSAS DRILLERS LOGAPI No. 15 — 129 — 20,329
County NumberOperator
Amoco Production CompanyAddress
P. O. Box 432 - Liberal, Kansas 67901Well No. 2 Lease Name
Light Gas Unit "B"Footage Location
2590 feet from (N) ☒ line 1320 feet from (E) ☒ linePrincipal Contractor
Service Drilling Co. Geologist

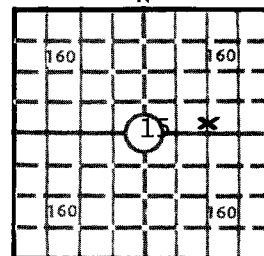
Spud Date 9-14-77 Total Depth 3017 P.B.T.D. 3015

Date Completed 10-28-77 Oil Purchaser

S. 15 T. 32 R. 40 ☒ W

Loc. 2590 FNL X 1320 FEL NE/4

County Morton

640 Acres
N

Locate well correctly

Elev.: Gr. 3331

DF KB 3338

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	612	35-65 Pozmix 50-50 Pozmix	250 150	2% CACL 3% CACL
Production	7-7/8	5-1/2	14#	3016	35-65 Pozmix 50-50 Pozmix	500 100	.25% CELE FLAKES 10% SALT

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	2558-62, 2577-81, 2598-2603, 2608-12, 2633-47, 2661-68, 2684-91, 2711-24, 2756-65, 2806-22
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac x 40,000 gallon treatment water, 50,000# river sand x 1500 gallon 15% HCL	2711-24, 2756-65, 2806-22
Frac x 2500 gallon 15% HCL as spearhead, 100,000 gallon treatment water x 200,000# river sand.	2558-62, 2598-2603, 2577-81, 2608-12, 2633-47, 2661-68, 2684-91

INITIAL PRODUCTION

Date of first production 10-28-77	Producing method (flowing, pumping, gas lift, etc.) Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 5000 MCF	Water bbls. CFPB
Disposition of gas (vented, used on lease or sold) Waiting on Pipeline connection		Producing interval(s) All intervals perforated above	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Amoco Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 2 Lease Name Light Gas Unit "B" Gas

S 15 T 32 R 40 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand, Shale

0

518

Gamma Ray
Neutron

1514-3014

Sand, Redbed, Shale

518

1350

Sand, Shale, Lime

1350

2310

Shale, Lime

2310

2826

Lime

2826

3017

TD

3017

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Gale McCord

Gale McCord

Signature

Administrative Assistant

Title

November 10, 1977

Date