

KANSAS DRILLERS LOG

API No. 15 — 129 — 20287
County Number

Operator

Amoco Production Company

Address

P. O. Box 432 - Liberal, Kansas 67901

Well No.

2

Lease Name

Speakman Gas Unit

Footage Location

1620 feet from (N) line 1320 feet from (E) line

Principal Contractor

Service Drilling

Geologist

Spud Date

11-5-76

Total Depth

2980

P.B.T.D.

2973

Date Completed

12-23-76

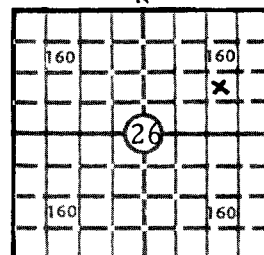
Oil Purchaser

S. 26 T. 32 R. 40 W

Loc. 1620' FNL & 1320' FEL

County Morton

640 Acres
N



Elev.: Gr. 3247

DF KB 3254

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	704	Class "H"	385	3% CACL
Production	7 7/8	5 1/2	14#	2980	Special	600	18% SALT

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	1/2	2652-58, 2663-68
		2674-79, 2683-89
		2698-2701, 2708-11
		2716-19, 2724-28
		2735-45, 2749-52

TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

2758-64

Amount and kind of material used	Depth interval treated
Acidize W/2700 gal 15% HCL Acid & 30 ball sealers frac	2652-2764
W/100,000 Gal fresh water & 200,000# river sand.	

INITIAL PRODUCTION

Date of first production 12-23-76	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. 6100 MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection	Producing interval (s) 2652-2764

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Amoco Production Company

Well No. 2	Lease Name Speakman Gas Unit	Gas
S 26 T 32 R 40 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

GYPSUM, SAND, RED BED

0

704

Nuclear Log

1500-2973

RED BED, SAND

704

1635

SAND, GYPSUM

1635

1950

LIME, SHALE

1950

2426

SHALE, SAND, LIME

2426

2928

LIME

2928

2980

T.D.

2980

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Administrative Assistant

Title

January 27, 1977

Date