

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, WL1-RM 3.201
City/State/Zip: HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr?) ☐ Docket No. _____

5/17/04 5/19/04 7/2/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-21733-0000

County MORTON

NE - NE - SW - SW Sec. 14 Twp. 32 S. R. 40 ☐ E ☒ W

1250' S Feet from S/N (circle one) Line of Section

1250' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name KELLY 'A' Well # 3

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3316' Kelley Bushing 3321'

Total Depth 2770' Plug Back Total Depth 2770'

Amount of Surface Pipe Set and Cemented at 599 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 15000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 10/15/04

Subscribed and sworn to before me this 15TH day of OCTOBER,
20 04

Notary Public

HELEN K. ZAPALAC
Notary Public, State of Texas
Commission Expires 05-26-08

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name **BP AMERICA PRODUCTION COMPANY**Lease Name **KELLY 'A'**Well # **3**Sec. **14** Twp. **32** S.R. **40** ☐ East ☒ WestCounty **MORTON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CHASE

2388'

KB

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	599'	HLC PP	150	3%CC;1/4#FLOC
					PP	150	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2770'	HLC PP	450	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2520-2530'	FRAC - W/200,000# 16/30 BRADY SAND	2520-2590
4	2580-2590'	70Q N2 FOAM	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	2605'	NA		
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
7/2/04	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	346	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify)