

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5662
name Wakefield Oil Company

Wellsite Geologist Jim D. Crawford
Phone (405) 341-3163
Purchaser To be Determined

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

Old Well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/30/84 11/10/84 12/14/84
Spud Date Date Reached TD Completion Date

5023 3498
Total Depth PBDT

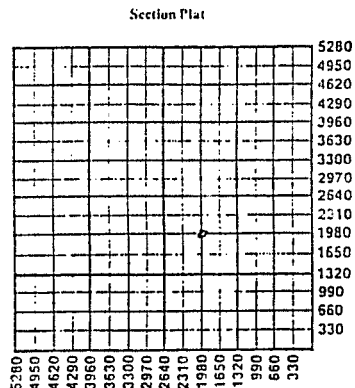
Amount of Surface Pipe Set and Cemented at 1466 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-129-20
County Morton
C NW SE Sec. 35 Twp 32S Rge. 41
(Location)
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name Going "B" Well# 1
Field Name Dunkle
Producing Formation Lansing
Elevation: Ground 3418 KB 3426



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # Domestic Well

☒ Groundwater 1980 Ft North From Southeast Corner and
(Well) 40 Ft. West From Southeast Corner of
Sec 35 Twp 32S Rge 41 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec. Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # To be determined

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 12/17/84

Subscribed and sworn to before me this 18th day of December 1984

Notary Public Elizabeth J. Harper
Date Commission Expires 7/26/87

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more spaces needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Clay & Surface Sand	0'	75'
Sand & Clay	75'	350'
Redbed & Gyp	350'	1067'
Gloretta Sand	1067'	1250'
Redbed & Gyp	1250'	2170'
Shale	2170'	2280'
Shale & Lime	2280'	2505'
Lime & Shale	2505'	5031'
RTD	5031'	

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	1466			
Production	7-7/8	4-1/2	10.5	3568	Litewate	50	
					50/50 Poz	450	10% Salt .75
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	3472-82, 3464-68			A/1400 gal. 15% + .35 BS		3472-82 3464-68	
(Used)							
TUBING RECORD size 2-3/8		set at 3424	packer at ---	Liner Run ☐ Yes ☒ No			
Date of First Production SI WOPL	Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)						
Estimated Production Per 24 Hours	Oil NA	Gas 1545 MCFD	Water 18 Bbls/day	Gas-Oil Ratio CFPB	Gravity ---		

Disposition of gas: ☐ vented ☒ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify)

PRODUCTION INTERVAL 3464-82 OA

☐ Dually Completed. ☐ Commingled