

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Site Geologist: NA

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: GOING B-1

Comp. Date 12-14-84 Old Total Depth 5023

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 3240 ☐ PBDT
☒ Commingled ☐ Docket No. PENDING
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

9-21-2000 -- 10-24-2000
Date of START Date Reached TD Completion Date
of WORKOVER WORKOVER

API No. 15- 129-20725-0003 **COPY**

County MORTON

-- - C - NW - SE Sec. 35 Twp. 32 Rge. 41 X E W

1980 Feet from SX (circle one) Line of Section

1980 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GOING "B" Well # 1

Field Name RICHFIELD

Producing Formation TOPEKA, WABAUNSEE, AMERICUS, ADMIRE

Elevation: Ground 3418 KB --

Total Depth 5023 PBDT 3240

Amount of Surface Pipe Set and Cemented at 1466 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 9/24 3/27/01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

~~lease name~~ License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

SHAWN D. YOUNG

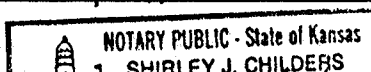
Title DIVISION PRODUCTION ENGINEER Date 12/8/00

Subscribed and sworn to before me this 8th day of December

192000

Notary Public

Notary Commission Expires 11/14/02



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name GOING "B" Well # 1Sec. 35 Twp. 32 Rge. 41
☐ East
☒ WestCounty MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log Formation (Top), Depth and Datums ☐ Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1
Samples Sent to Geological Survey	☐ Yes ☒ No	
Cores Taken	☐ Yes ☒ No	
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	
List All E.Logs Run:		

** Original Completion

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1466			
** PRODUCTION	7-7/8"	4-1/2"	10.5	3568		500	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
	2 2822-2828, 2736-2746, 2692-2710 DO CIBP TO 3240	2000 GAL 15% FeHCl FRAC W/ 23500 GAL 70 Q FOAMED 25# GEL + 46000# 20/40 SMD.	2692-2828 2692-2828		
2	3472'-3482' + 3464'-3468'				
TUBING RECORD		Size 2-3/8"	Set At 3191	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj. RESUMED: 10-7-2000		Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 148 Mcf	Water 20 Bbls.	Gas-Oil Ratio --	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Inter

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled 2692-3196 OA☐ Other (Specify) _____