

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
CO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM COMPANY

Well Name: GOING "B" #2AH **

Comp. Date 1-31-95 Old Total Depth 2900'

 Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 2249' PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

11-31-94 NOT APPLICABLE 1-31-95
Workover Date Date Reached TD Completion Date

****PREVIOUSLY REPORTED AS: GOING "B" 2A**

API NO. 129-21340-0001

County MORTON

SE - SE - NW - SE Sec. 35 Twp. 32S Rge. 41 X W

1400 Feet from SX (circle one) Line of Section

1432 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GOING "B" Well # 2AH **

****PREVIOUSLY REPORTED AS: GOING "B" 2A**

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3415 KB --

Total Depth 2900 PBTD 2249

Amount of Surface Pipe Set and Cemented at 787 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

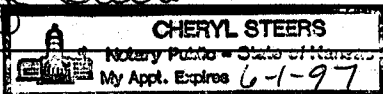
Signature L. Marc Harvey

Title DRILLING TECHNICAL ASSISTANT Date 3-13-95

Subscribed and sworn to before me this 13 day of March,
1995.

Notary Public Cheryl Steers

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

✓ KCC SWD/Rep NGPA
KGS Plug Other
(Specify)