

FORM MUST BE TYPED

SEP 17 2001

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC WICHITA

Release

NOV 05 2003

From

Confidential

CONFIDENTIAL

API No. 15- 129-21635
County MORTON
N/2 - SW - SE Sec. 11 Twp. 32S Rge. 41 X W

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S. TAYLOR, SUITE 400
City/State/Zip AMARILLO, TEXAS 79109

990 Feet from X (circle one) Line of Section
1980 Feet from E (circle one) Line of Section
Distances Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: JOHN VIGIL
Phone (806) 457-4600

Lease Name MURPHY "C" Well # 2
Field Name RICHFIELD
Producing Formation MORROW
Elevation: Ground 3356-3335 KB 3346
Total Depth 5550 PBD 5300

Contractor: Name: BIG "A" DRILLING
License: 31572

Amount of Surface Pipe Set and Cemented at 1506 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
ACT 1 MW 12-27-01

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.
5-16-2001 6-6-2001 7-20-2001
Spud Date Date Reached TD Completion Date

Chloride content 900 ppm Fluid volume 700 bbls
Dewatering method used DRY, BACKFILL & RESTORE LOCATION
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title ENGINEERING TECHNICIAN III Date 9-12-01
Subscribed and sworn to before me this 12 day of September 20 01.
Notary Public Lori Pearson
Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



31190



SIDE TWO

Operator Name MADAR PETROLEUM CORPORATION Lease Name MURPHY "C" Well # 2
 Sec. 11 Twp. 32S Rge. 41
 East
 West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>WABAUNSEE</td><td>2798</td><td></td></tr> <tr><td>TOPEKA</td><td>3004</td><td></td></tr> <tr><td>HEEBNER</td><td>3474</td><td></td></tr> <tr><td>TORONTO</td><td>3493</td><td></td></tr> <tr><td>LANSING</td><td>3592</td><td></td></tr> <tr><td>MARMATON</td><td>4163</td><td></td></tr> <tr><td>CHEROKEE</td><td>4348</td><td></td></tr> <tr><td>MORROW</td><td>4680</td><td></td></tr> <tr><td>CHESTER</td><td>5177</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td>5194</td><td></td></tr> <tr><td>ST. LOUIS</td><td>5254</td><td></td></tr> </tbody> </table>	Name	Top	Datum	WABAUNSEE	2798		TOPEKA	3004		HEEBNER	3474		TORONTO	3493		LANSING	3592		MARMATON	4163		CHEROKEE	4348		MORROW	4680		CHESTER	5177		STE. GENEVIEVE	5194		ST. LOUIS	5254	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																					
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																					

List All E.Logs Run: CBL, DIL, CNL-LDT-ML, SONIC.

CASING RECORD							
Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8/5/8"	23.0	1506	CLASS C/ CLASS C.	340/100	3% D79, .2% D46, %PPS D29/2% D79, %PPS D29.
PRODUCTION	7-7/8"	5-1/2"	15.5	5515	CLASS C/ CLASS H.	25/225	3% EXT, .2% AF, %PPS CF/ .2% AF, .5% TI, 10% EXT, .25% FLCA, %PPS CF.
			DV TOOL @	4022	CLASS C/ CLASS C.	25/100	SAME AS ABOVE.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5369-73, 5317-30, CIBP @ 5300.	ACID: 3300 GAL 15% HCL.	5317-73 (OA)
4	5106-16.	ACID: 1100 GAL 7-1/2% HCL.	5106-16
2	5038-50, 4988-5006.	ACID: 3000 GAL 7-1/2% HCL.	4988-5050 (OA)
		FRAC: 59,000 GAL GEL & 90,000# 20/40 SD.	4988-5116 (OA)
TUBING RECORD	Size 2-3/8" Set At 4975 Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, 'SWD or Inj. 8-23-2001		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. Gas 934 Mcf Water 2 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4988-5116 (OA)