

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952Name: Amoco Production CompanyAddress P.O. Box 800, Rm. 2118City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: Julie VictorPhone (303) 830-4009Drill Contractor Name: Cheyenne DrillingLicense: 5382

Wellsite Geologist: _____

Original Type of Completion

☒ New Well _____ Re-Entry _____ Workover _____☒ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____☒ Gas _____ ENHR _____ SIGW _____☐ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____☐ Plug Back _____ PBTD _____☐ Commingled _____ Docket No. _____☐ Dual Completion _____ Docket No. _____☐ Other (SWD or Inj?) _____ Docket No. _____

4/28/93 4/30/93 Delayed
Start Date Date Reached TD Completion Date

API No. 15 - 129-21182County MortonSW - SW - NE - NE Sec. 25 Twp. 32 Rge. 41 ☒ East West4030 Feet from SW (circle one) Line of Section1250 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)Lease Name Lemon G.U. D Well # 2HIField Name HugotonProducing Formation ChaseElevation: Ground 3386' KB 3397'Total Depth 2806' PBTD _____Amount of Surface Pipe Set and Cemented at 525 FeetMultiple Stage Cementing Collar Used? _____ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride content 5800 ppm Fluid Volume 2140 bblsDewatering method used dried and filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CLOSING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Julie VictorTitle Permitting Representative Date 8/31/93Subscribed and sworn to before me this 31 day of August, 1993Notary Public Natalie M. ShookDate Commission Expires December 26, 1994

K.C.C. OFFICE USE ONLY	
F	☒ Letter of confidentiality Attached
C	☒ Wireline Log Received
C	☐ Drillers Timelogs Received
Distribution	
☒ KCC	☐ SWD/Rep
☐ KGS	☐ Plug
RECEIVED STATE CORPORATION COMMISSION SEP 15 1993 WICHITA, KANSAS	

SIDE TWO

Operator Name Amoco Production Company

Lease Name

Lemon G.U. DWell # 2HI

County

MortonSec. 25 Twp. 32 Rge. 41☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run:

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Herington

2287'

Krider

2296'

Winfield

2346'

Towanda

2427'

Ft. Riley

2480'

Council Grove

2589'

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	525'	Class C	250	
Production	7-7/8"	5-1/2"	15.5#	2,806'	Class C	450	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval PerforatedAcid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes☒ No

Date of First, Resumed Production, SWD or Inj

Producing Method

☒ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)

Estimated Production Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled

(If vented, submit ACO-18)

☐ Other (Specify)

DRILLERS LOG

AMOCO PRODUCTION COMPANY
LEMON GU "D" NO. 2 H1
SECTION 25-T32S-R41W
MORTON COUNTY, KANSAS

COMMENCED: 04-28-93
COMPLETED: 05-01-93

API 15-129-21,182

SURFACE CASING: 515' OF 8 5/8"
OMTD W/100 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE; TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 525
RED BED, SAND & ANHYDRITE	525- 938
RED BED & SAND	938-1618
SHALE & RED BED	1618-2175
RED BED	2175-2575
LIME & SHALE	2575-2806 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. Jacques

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3RD DAY OF MAY, 1993.

Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC

