

FORM MUST BE TYPED

## STATE CORPORATION COMMISSION OF KANSAS

## OIL &amp; GAS CONSERVATION DIVISION

## WELL COMPLETION FORM

## ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

EXHIBIT 'C'

SIDE ONE

API No. 12-53-00

County Morton

- SW - SW - SW Sec 36 Twp 32S Rge 41

330 Feet from SN (circle one) Line of Section330 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside section Corner:  
NE, SE, NW, or SW (circle one)

Lease Name Krey Well # 2-36

Field Name Berryman Ext

Producing Formation Cherokee, Marmaton, KC-B

Elevation: Ground: 3409' KB: 3422'

Total Depth 5740' PBTD 5694'

Amount of Surface Pipe Set and Cemented at 1757 Feet

Multiple Stage Cementing Collar Used? x Yes    No

If yes, show depth set 4138 Feet

If Alternate II completion, cement circulated from

Feet depth to w/ sx. cmt.

Drilling Fluid Management Plan REWORK 8/11 7-3-00  
(Data must be collected from the Reserve Pit)

Chloride Content ppm Fluid Volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name

Quarter Sec Twp Rge E/W

County Docket No.

OPERATOR: License # 5363

Name: BEREXCO INC

Address 100 N. Broadway  
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: Redwing Gas Systems Inc.

Operator Contact Person: Evan Mayhew

Phone (316) 265-3311

Contractor: Beredco Inc.

License: 5147

Wellsite Geologist: David Lowe

Designate Type of Completion

   New Well    Re-Entry X Workover   Oil    SWD    SIOW    Temp. Abd.X Gas    EHHR    SIGW   Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:

Operator: BEREXCO INC.

Well Name: Krey #2-36

Comp. Date 5/6/97 Old Total Depth 5740'

   Deepening X Re-Perf    Conv. to Inj/SWD  
   Plug Back    PBTDX Commingled Docket No.   Dual Completion Docket No.   Other (SWD or Inj?) Docket No.

4/9/99

Spud Date

Date Reached TD

5/6/97

Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Division Engineer

Date

Subscribed and sworn to before me this

19 99

Notary Public

Date Commission Expires

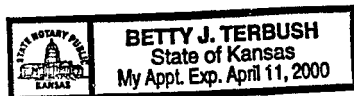
## K.C.C. OFFICE USE ONLY

F    Letter of Confidentiality Attached  
C    Wireline Log Received  
C    Geologist Report Received

## Distribution

KCC    SWD/Rep    NGPA  
KGS    Plug    Other  
(Specify)

Form ACO-1 (7-91)



Release  
DEC 19 2003  
From  
Confidential

CONFIDENTIAL

SIDE TWO

COPY COPY

Operator Name BEREXCO INC  
 Sec 32 Twp 32S Rge 41 ☐ East ☒ West

Lease Name Krey Well # 2-36  
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy.)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

KCC KCC  
 JUL 09 1999 JUL 09 1999  
 CONFIDENTIAL CONFIDENTIAL

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3132'-3140' & 3463'-3477'	1000 gal - 15% HCL	3464-77'
	3960'-3964' & 3967'-3970'		
	4276'-4280' & 4512'-4516'		
TUBING RECORD			
Size 2 3/8"	Set At 4550'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimate Production Per 24 Hours	Oil Bbls 0	Gas MCF 337	Water Bbls 0 Gas-Oil Ratio Gravity

## METHOD OF COMPLETION

Disposition of Gas:  
☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf ☐ Dually Comp ☒ Commingled  
☐ Other (Specify) SEAL

Production Interval  
 3132-40'  
 3464-77'  
 4272-76'  
 4510-14'

Release  
 DEC 01 2003  
 From  
 Confidential