

**ORIGINAL WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address 1201 Lake Robbins Drive  
City/State/Zip The Woodlands, TX 77380  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry N. Blossom  
Phone ( 832 ) 636-3128  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth \_\_\_\_\_☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr?) ☐ Docket No. \_\_\_\_\_3/8/043/15/046/7/04Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion DateAPI NO. 15- 129-21726  
County Morton-CW/2 - W/2 - SW Sec. 11 Twp. 32 S. R. 41 ☐ E ☒ W1320 S Feet from S/N (circle one) Line of Section330 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Murphy "C" Well # 3Field Name RichfieldProducing Formation St. LouisElevation: Ground 3365' Kelley Bushing 3372'Total Depth 5600' Plug Back Total Depth 5548'Amount of Surface Pipe Set and Cemented at 1485 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1650 ppm Fluid volume 700 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

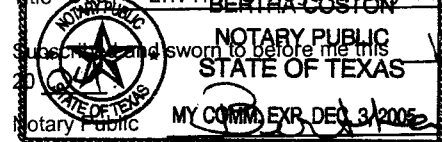
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Staff Envir. & Regulatory AnalystDate 8-13-04

Date Commission Expires

12-3-05

## KCC Office Use ONLY

No Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name Anadarko Petroleum CorporationLease Name Murphy "C"Well # 3Sec. 11 Twp. 32 S.R. 41 ☐ East ☒ WestCounty Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ NoSamples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

Array Induction Electric Log, Compensated  
Neutron/Resistivity, Compensated Sonic, Miro  
Resistivity

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Chase 2124' 1260'

Council Grove 2425' 959'

Morrow 4791' -1407'

St. Gen 5331' -1947'

St. Louis 5370' -1986'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 22.8            | 1485'         | Midcon/Prem    | 535          | 2-3% CC                    |
| Production        | 7-7/8"            | 5-1/2"                    | 15.5            | 5595'         | 50/50 POZ      | 215          | 5% KC1                     |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose                                 | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 4              | 5088' -5105'                                                                              | 2500 gal 7.5% HCl                                                                 |       |
| 4              | 5144' -5161'                                                                              | "                                                                                 |       |
| 6              | 5205' -5228'                                                                              | "                                                                                 |       |
|                | CIBP                                                                                      |                                                                                   | 5440' |

| TUBING RECORD                                   | Size                                                                                                                                                    | Set At  | Packer At   | Liner Run     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|-------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-------------|---------------|---------------------------------------------------------------------|
|                                                 | 2-7/8"                                                                                                                                                  | 5237'   |             |               |                                                                     |
| Date of First, Resumed Production, SWD or Enhr. | Producing Method                                                                                                                                        |         |             |               |                                                                     |
| 6/7/04                                          | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |               |                                                                     |
| Estimated Production Per 24 Hours               | Oil Bbls.                                                                                                                                               | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity                                                             |
|                                                 | 2                                                                                                                                                       | 269     | 0           | 538000        |                                                                     |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.)

☐ Other (Specify) \_\_\_\_\_