

Morton

KANSAS

27

32

41W

SECTION _____ TOWNSHIP _____ RANGE _____

#1 Lemon Gas Unit "E"

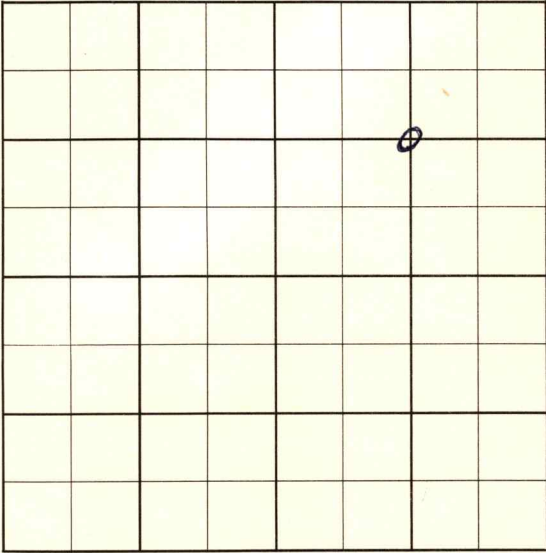
WELL NO. _____

COMPANY Stanolind Oil & Gas

NORTH

WEST

EAST



SOUTH

Morton

MINAS

SEC.

TWP.

R.

27

32

41W

WELL NO.

#1 Lemon Gas Unit "E"

FARM

COMPANY

Stanolind Oil & Gas

CONTRACTOR

Richfield

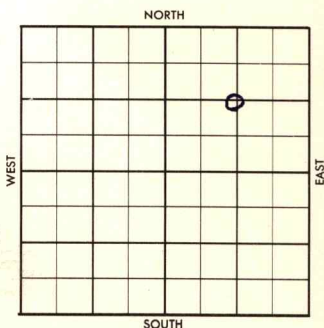
_____ FT. FROM N. LINE

_____ FT. FROM S. LINE

_____ FT. FROM E. LINE

_____ FT. FROM W. LINE

C NE/4



1956

ELEVATION

3397 DF

REPORT

9/12

Loc

Miss Test

County Morton Elev. 3397 DF
 Sec. 27 Twp. 32 Rge. 41W
 Company Stanolind Oil & Gas
 Farm Name Lemon Gas Unit "E" No. 1

TOPS	DEPTH	LOG	DATUM
Anh.			
TP.			
H.			
Tr.			
Dg.			
Bl.			
L.			
K.C.			
B.K.C.			
Ce.			
C.			
M.			
M.			
K.			
Mz.			
Mq.			
V.			
S.			
S.			
A.			
R.			
PE.			
G.			
TD.			

Loc. in Sec.

C NE/1

Miss. Test

Geol.

Contr.

Pool

Richfield

SEP 12 '56

FIRST REPORT

Date Comm.

Location

SEP 8 1956

SEP 12

3/4

County Morton Elev. 3397 DF
 Sec. 27 Twp. 32 Rge. 41W
 Company Stanolind Oil & Gas
 Farm Name Lemon Gas Unit "E" No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh. <u>Herr</u>		<u>2132</u>		C NE/4
Tr. <u>Wid</u>	<u>3110</u>	<u>3104</u>		
H. <u>Tau</u>		<u>2184</u>		Miss. Test
Dg.		<u>2266</u>		
BL.				
L. <u>Greenwood</u>	<u>3440</u>			
M.C. <u>Missouri</u>	<u>3590</u>	<u>3585</u>		Geol.
B.K. <u>Marm</u>	<u>4760</u>			Contr.
Ce. <u>Des Mol</u>		<u>4236</u>		
C. <u>Hush</u>		<u>4785</u>		
M. <u>Keyes</u>		<u>5202</u>		
M.		<u>5282</u>		Pool
K.				
Mz.				Richfield
Ma.				
V.				
S.				
S.				
A.				
R.				
Pe.				
G.				
T.D.	<u>5297</u>			

COMPLETE

Date Comm.

Location SEP 19 '56 9-16-56

9" @ 575' WOC

SEP 26 '56

2175 OCT 3 '56

95/8 1400

1580

3654

OCT 10 '56 DST 3120-75

1 1/2" G/12" 92 169 MCF/1 hr rec 180' Md

BHP 455/30" DST 4065-90 1 hr rec 60' 56 CM

BHP 880/30" ahead OCT 17 '56 DST 4375

-90 1 hr rec 15' Md FP 25 BHP

110/30" DST 45-45-99 or 1 hr

rec 150' Md FP 140-140 BHP
 210/45" DST 4720-75 hr 1 hr
 rec 15' Md FP 90-70 BHP
 340/15" OCT 24 '56 DST 5085-5134
 1 hr rec 175' Md + 190 MSW
 FP 30-190 BHP 1120/30 DST
 5130-65 1 hr rec 10' Md
 BHP 85/30" DST 5190-5245
 op 17" G $\frac{1}{2}$ " ga 9 Mill in
 17" rec 80' GCM & DIST FP
 730-945 BHP 1400/30" 7"
 @ 5294 OCT 31 '56 CO 5259 90/5225
 -40 ga 7.787 MCF/7" ga 9.620
 MCF/10" SICP 1150 # 10' Frac
 NOV 7 '56 S.I. 19 hr ga 29.86
 MCF 3" T $\frac{1}{8}$ g Re Frac ga
 33.529 MCF PB 5025 16/2194
 -98 24/2208-14 ga 2.557
 MCF nat. NOV 13 '56 Frac 8x14
 ga 10.540 MCF 10" or Flw
 ga 17.320 MCF + 450 Gwph
 SIP 3800 NOV 21 '56 PF 2248-50 +ST
 Wt 50d PB 2227 32/2990-98
 A ga 6.367 MCF + 18 G Acid wph
 CO 5295 NOV 28 '56 PKF @ 5000 2 $\frac{1}{2}$ " T $\frac{1}{8}$ g
 For dual comp 1 $\frac{1}{4}$ " T $\frac{1}{8}$ g to 2112
 DEC 5 '56 SFF. 24-24 (Keyes) 10.448
 MCF SIP 1130 24-20 (Hogart)
 4 Mill CFB. SIP 358
 Dual completion
 27-32-41 @ ml y