

State Kansas County Morton
 Company PEPL
 Farm Murphy Well No. 1-15
 Sec. 15 Twp. 32S Range 41W
 fr N fr E fr S fr W

of C SW 1/4

Contractor Peal Drlg.

Remarks 5600' Test Stanolind Support

Comm. 9-16-55 Comp. 8/8/56

Elev. 3360 E. 3366 D.F. T. D. 5482 P. B.

Pay 2125-37-(form) 5197-5210 = Mot aa.
MOE = 2,085 MCF 51 T P 920 #
dual =

I. P. PELM = 2,100 MCF R. P. SICP = 285 #

Casing Record: 13 3/8 7
 20 10 3/4 5 1/2 5400/850
 16 289/500 9 5/8 1580/800

9-21-55 WOC	Tops
SEP 28 1955 <u>TTD at 1169</u>	<u>Sample</u> <u>Water 2850</u>
OCT 5 1955 <u>TTD 1580 Ret 9 5/8"</u>	<u>TOP 3111</u>
<u>1580/800</u>	<u>Summary 3456</u>
<u>DST 2100-55 open 30" Muf 4824</u>	<u>Miss 5324</u>
<u>9TS 2 1/2" gw. 486 muf in 10"</u>	
<u>606 muf 30" Re 180'm</u>	
<u>FP 70-110 BH 430/15"</u>	
<u>φ 2325</u>	
OCT 12 1955 <u>TTD 3995</u>	
<u>DST 3969-95 (long) open 2 hrs</u>	
<u>Re 120' only mud + 250 muddy SW</u>	
<u>FP 0-200 Bit 910/20</u>	
<u>φ 4090</u>	
OCT 19 1955 <u>TTD 4460</u>	
<u>DST 4367-4460 open 1 1/2 hrs</u>	
<u>Wt to fl blo Re 70' mud</u>	
<u>FP 20-90 BH 450 #/20</u>	
<u>lost air 4554 regained</u>	

DST 4510-4615 open 1 1/2 hrs -
str. blow sec to wh sec 1300' mod
+ 375' m c H2O true plug no pressure
DST 4560-4615 open 45' wh sec
died sec 10' mod FPO BH 280/20
DST 4810-52 open 1 hr v wh but died
sec 80' m FPO-40 BH 90/20
DST 5104-60 open 1 hr wh but died
18 min sec 80' m FPO 60-80 BH 100/20
prop to DST 5185-5260

OCT 2 1955 DST 5185-5260 open 50"
975 in 7" g 84 muf. sec 180' m
+ 2205' NW FPO 190-1120 BH 1380/25"
RTD 5482 log
Ann Achl. tape
Set 5 1/2 5400/850 (Kri 2111) *
WOC Wing 2170
Wab 2829

NOV 2 1955 LUCT 5204-10 28/5192* Lung 3629
5204 g 488 muf. Mahn 4288
A/500m scrub - 9 hr BD g Ck 4414
164 muf. (paw/10,000 At 4553
Sd/20,000 - g 1,162 muf. Marsh. 4808 *
wet. blowing to dry "6" sd 5196 *
Kerps sd 5229

NOV 9 1955 14 hr 51 RP 815# (Mue 5319) *
20" BD g 3,991 muf.
1 hr BD g 2,522 muf.
set plug @ 3570 pf 24/3502-08 hole
filled w 2500' NW nt @ 2492
sq w 200 ax. sec 125 ax.
pf 24/3430-36 g 200 g wph.
nt @ 3422 sq w 250 ax pf 24/3280-86
g 100 g wph. set pk @ 3260 sq w 250 ax
pf 24/3252-58 - g 28 g wph. nt pk @ 3240
sq w 250 ax. prop to pf. 21 31'
24/3146-52 g 90 g wph nt pk 3134
w 250 pf - 24/2169-75 24/2175-81

Field _____
 State _____ County _____
 Company _____
 Farm _____ Well No. _____
 Sec. _____ Twp. _____ Range _____
 Blk. _____ Survey _____
 _____ fr N. _____ fr E. _____ fr S. _____ fr W.
 of _____
 Contractor _____
 Remarks *murphy*
 Comm. _____ Comp. _____
 Elev. _____ T. D. _____ P. B. _____
 Pay _____

I. P. _____ R. P. _____
 Casing Record: 13 3/8 _____ 7 _____
 20 _____ 10 3/4 _____ 5 1/2 _____
 16 _____ 8 5/8 _____

		Tops
<i>Nov 16</i>	<i>24/2181-87</i>	
	<i>hole filled w/1600' mud</i>	
	<i>pt 48/2135-47 - 16/2185-19</i>	
	<i>g 915 mcf. 12 hr BD g</i>	
	<i>6646 mcf w 90 g swph.</i>	
	<i>set set @ 2100 sq w 400.</i>	
	<i>CO to 2169 g 25-30 g swph.</i>	
	<i>CO to ? g 150 g swph.</i>	
	<i>pt 4/2199-2200 sq w 250 mcf</i>	
	<i>WOC.</i>	
<i>NOV 22 1955</i>	<i>CO to 2181 u pt 56/2170-84</i>	
	<i>g 130 g wph 5 g pt w 75 WOC.</i>	
<i>NOV 30 1955</i>	<i>CO 2149 pt 48/2125-37 16/2115-19</i>	
	<i>g 100 mcf w 8 g wph A/1000 15%</i>	
	<i>g 368 mcf w 25 g Awph.</i>	
	<i>flow 6500 Bd/13000 18 hr BD g</i>	
	<i>2,295 mcf w 10 g from ph.</i>	
	<i>later 2,100 mcf & plug.</i>	
	<i>CO at 3860</i>	

DEC 7 1955 CO to 4240 4/3599-3600 g 170 gwp.
CO to 4330 prep to sy. w 50 per
DEC 14 1955 CO 5238 Run 2 3/8" T to 5210
pk set @ 5120 g est 2,068 mcf.
WOT

DEC 21 1955 40 hr SITP 285# on Perm 2
24 hr SITP 920#

JAN 4 1955 FEB 1 FEB 8 WOT
JAN 11 FEB 22 FEB 29 MAR 7
JAN 18 MAR 14 APR 7 APR 15
JAN 25 MAR 21 APR 11
FEB 15 MAR 28 APR 18
MAY 2 MAY 16 MAY 30
MAY 9 MAY 23 JUN 13
JUN 6
JUN 20 JUN 27 JUL 3
JUL 11 JUL 18 AUG 1
AUG 8

Perm gone. 2,100 MCF ~~PERM~~
SICP 285#

MOKKOW ZONE 2,085 MCF
SITP 920#

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