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~~(Part Int.?)~~

OFFSET

Field Westola

State Kansas

County Morton

Company Colo. Oil &amp; Gas Co.

Farm Taylor

Well No. 1-6

Sec. 6 Twp. Blk. 32S Range Survey 42W

fr N fr E fr S fr W  
of C SW

Contractor Holm Drlg.

Remarks

Comm. 3-4-55 E. 3550 DF. Comp. 4-6-55

Elev. 3548 T. D. 3311 P. B. 3199

Pay 2963-82, 3042-47, 3068-3100, 3136-72

I. P. 19,300 mcf R. P. 419 #

Casing Record: 133/8 7

20 103/4 51/2 3228/350

16 85/8 613/425 Co. Tan  
C. Sch.

	3-9-55	Ø 1264	Tops	Wab-2733
MAR 1	6 1955	DST (Upper Wab) 2746-90		Leak test 2958
		on 120 min w/ test to 150		Top #419 3131
		then 90' gcm FPO-150		Leak test 3254
		BH 550/30		
		DST (Top Leak) 3264-70		
		on 90 min gts in 2 min		
		5 min g - 240 mcf		
		20 " 4 test min; log passed		
		after 35 min w/ test to 150		
		at end of test. rec 60' gcm		
		8900' SW) FP 170-500		Pro BHSIP
		Leak test		
		RTD 3311 Elev log		
		SK 3228/350		
		MIGT		

MAR 2 3 1955 RUCT Co to 3199 RA Log

Ø 56/3158-72

28/3148-55

24/3136-42

A 6000 g - 7,271 mcf with mud with

BP @ 3120

P 20/3042-47

20/3068-73

36/3082-91

12/3097-3100

6  
5  
9  
2  
10

A 4000 banded 10 gwph gas gauge 536 mcf

Drill plug to 3199

no gauge on gas

BP @ 3000

24/2963-82

g - 275 mcf @ 4 gwph

plug to mudline

MAR 30 1955

A 3000 g - 2,797 mcf 825 gwph (den)

BP to 3199

g - 14,100 mcf (wet)

BP @ 2810

P 24/2769-76

8/2756-58

8  
2/10 492

total 4 gwph 8 ng

A 1500 tested 30 gwph ng

net @ 2740 & eq mcf 2756-58, 2769-76/450

CO to 3195

g - 14,936 mcf (sl. wet) from

plug 3136-72, 3068-3100, 2963-82

3042-47

APR 6 1955

72/20 19,300 mcf (sl. wet)

RP 419#