

Field GREENWOOD

State Ks.

County MORTON

Company COLO O & G

Farm BENDER

Well No. 1-22

Sec. 22 Twp 32S Range 42W
Blk _____ Survey _____

NW/4 fr N _____ fr E _____ fr S _____ fr W _____

of _____

Contractor _____

Remarks _____

Comm. 11-6-54 Comp. 2-23-55

Elev. 3509 T. D. 4258 RTD P. B. 3274

Pay 2965-3264

I P 14,780 mg R. P. 420 #

Casing Record:	13 3/8	7
20	10 3/8	5 1/2 <u>4251/500</u>
16	8 5/8	<u>3" 641/300</u>

Date	PST #6	Tops	Temp.	Elev.
1 Dec	<u>4196-4216</u> 2 hrs. work		Water 2780	Water 2788
	<u>Uto. 120' mud all mess</u>			Blount 3016
	<u>HH 2300</u>			Top 3168
	<u>RTD 4258</u> Schl. WOCT			Low 3533
8 Dec	✓			Leumpton 3298
16 "	✓			Mann 4000
DEC 20 1954	✓			
DEC 29 1954	✓			
JAN 5 1955	<u>MICJ</u>			
	<u>swabbed unit. saw RA log</u>			
	<u>P 56/4195-4209</u>			
	<u>dup</u>			
	<u>2500 15%</u>			
	<u>Surlog - no gas</u>			
	<u>gained 46 g w/ph</u>			
	<u>gas TSTM</u>			
	<u>Set plug @ 3595'</u>			
	<u>R 36/3531-3540</u>			

A/1500

gauged 70 graph, no gas
run by/water. 3516

set plug 3531-40/133 cap

12 Jan C O to 3523

P 48/3298-3310

A/1800 saw by and on g

later gauge 1,100 meg & 100 graph
~~from plug~~

" 1,100 meg & 150 graph
" 1,200 " " 200 "

run by/water @ 3275

3g plugs 3298-3310/100 cap

plug to plug 3252-64

JAN 19 1955

P 48/3252-64

made gas & wt mt

485 300 meg & 70 graph

" 485 " " 60 " " "

" 480 " " 30 " " "

" 437 " " 25 " " "

JAN 26 1955

plug 3235

P 76/3186-3205

20/3177-82

20/3165-72

A/6500 gauged 4,000 meg & 15 graph
made plug 3235 to 64

set plug 3150

P 36/3121-30

A/2000 gauged 2,800 meg & 2 graph

made plug 3150 to 64 gauged 2,000 meg & 6,000 40 graph

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_____ fr N _____ fr E _____ fr S _____ fr W

of _____

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Remarks _____

Comm. _____ Comp. _____

Elev. _____ T. D. _____ P. B. _____

Pay _____

_____ T. R. _____ R. P. _____

Casing Record: _____ 13 3/8 _____ 7 _____

20 _____ 10 3/4 _____ 5 1/2 _____

16 _____ 8 5/8 _____ _____

set plug at 3114 Tops

48 / 3090 - 3102

32 / 3064 - 72

20 / 3052 - 57

3500 gaged 410 mcf @ 35 gwph

brashed plug 3114 to 1000

gaged 7,680 mcf @ 200 gwph

6,258 mcf @ 35 gwph

testing

FEB 2 1955

BP @ 3044

32 / 3014 - 22

1500 g. 5,598 mcf @ 65 gwph

d plug to 1000

g 7,534 mcf @ 65 gwph

BP @ 3008

24 / 2988 - 94

20 / 2965 - 70

2000 g 5,500 mcf @ 55 gwph

9 Feb. DP to ltm

g. 8,000 mef of 60 graph

BP @ 2950

Ø 24 / 2898-2904

A/1000 bailed 5 graph mg

Return 2878 dry mg 2878 to 2904 w/165 mg

CO to 2882

Ø 44 / 2841-52

32 / 2810-18

A/3000 Swale 80-100 graph w/133 mef

RTD 4258

FEB 16 1955

Swale g. 130 mef 945 graph

ret @ 2800 dry mg 2841-52, 2810-18 w/175 mg

CO to ?

Ø 20 / 2787-92

A/1000 Swale 25 graph mg

ret @ 2770 dry mg 2787-92 w/150 mg

CO to 3274

gas analyzed 8,860 mef (met)

FEB 23 1955

run 21 thry to 3266

7 1/2 / 20 14,780 mef (dry)

RP 420#

CO 3274

2965-70

2988-94

3014-22

3052-57

3064-72

3090-3102

3121-30

3165-72

3177-82

3186-3205

3252-64

C.O.C. 1-22 Bender

Stand

DST # 1 2806-21 open 150 min. gd blo gas in 43 min. TSTM, net 50 mg
9 min to 100 mg stand, see 90 gcm FP 0-25 BN 480/30 HH 1490

D.S.T. #2 2843-2905, open 120 min, wh blo, 90' shi gcm FP 24-50 BN 325/30
HH 1455

DST #3 3322-47, open 120 min, wh blo TO, see 360' SW cm, FP 0-225
BN 525/30, HH 1785

DST #4 3504-20, open 2 hrs. see 9' mud FP 30-95 BN 1240/30

DST #5 3532-50, " 2 hrs. wh blo dred in 1 hr. see 25' mud
FP 0-25, BN 485/30