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KANSAS CORPORATION COMMISSION
OCT 1 4 2003
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30902
Name: WEINKAUF PETROLEUM, INC.
Address: 5100 S. ATLANTA AVE.
City/State/Zip: TULSA, OK 74105-6600
Purchaser: SEMINOLE TRANSPORTATION & GATHERING
Operator Contact Person: DOUGLAS KIRK WEINKAUF
Phone: (918) 749-8383
Contractor: Name:
License:
Wellsite Geologist: DOUGLAS KIRK WEINKAUF

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
✓ Oil ✓ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HAWKINS OIL & GAS, INC.
Well Name: FERGUSON 1-17
Original Comp. Date: 06/18/86 Original Total Depth: 5175'
___ Deepening ✓ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
✓ Other (SWD or Enhr.?) Docket No. D27428.0

07/18/03 — Spud Date or Recompletion Date
Date Reached TD
08/15/03 — Completion Date or Recompletion Date

API No. 15 - 129-20788-0001
County: MORTON
C - W/2 - SW - SE Sec. 17 Twp. 32 S. R. 43 ☐ East ☑ West
660 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: FERGUSON Well #: 1-17
Field Name: REYER
Producing Formation: MORROW
Elevation: Ground: 3638' Kelly Bushing: 3649
Total Depth: 5175' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 1612 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Workover CP 1-16-04
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas K. Weinkauf
Title: PRESIDENT Date: 10/09/03
Subscribed and sworn to before me this 9th day of October, 2003.
Notary Public: Sally A. Hendrickson
Date Commission Expires: February 21, 2004

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
✓ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: FERGUSON Well #: 1-17

Sec. 17 Twp. 32 S. R. 43 ☐ East ☑ West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1612	Lite/Cl H	600/200	2%cc/3%cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4949	Lite/Cl H	50/120	3%cc/3%cc
LINER	4.052"	3 1/2"	9.5#	4729	50/50 POZ H	120	2% Gel/6%Halad

ADDITIONAL CEMENTING / SQUEEZE RECORD 322/1/8# Flocele

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4742'-4768'	500 gal acid spearhead, fracture treated w/	4742'-68'
	Composite Bridge Plug-Drilled out after liner was set	37,100# sand x 39,500 gals water	

TUBING RECORD Size: 2 1/16 Set At: 4669' Packer At: Liner Run ☑ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.: 08-15-03 Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	36		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other *(Specify)*

Production Interval