ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUN 09 2004
KCC WICHITA

Operator: License # 30902
Name: WEINKAUF PETROLEUM, INC.
Address: 5100 S. ATLANTA AVE.
City/State/Zip: TULSA, OK 74105-6600
Purchaser: SEMCRUDE, L.P.
Operator Contact Person: DOUGLAS KIRK WEINKAUF
Phone: (918) 749-8383
Contractor: Name:
License:
Wellsite Geologist: DOUGLAS KIRK WEINKAUF

Designate Type of Completion:

___ New Well ___ Re-Entry ✔ Workover
✔ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HUGOTON ENERGY CORP.
Well Name: FROWNFELTER 1-20
Original Comp. Date: 10-18-94 Original Total Depth: 5300'

___ Deepening ✔ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

01-27-04		01-31-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~192~~ 21332 - 00-01 (129)
County: MORTON
___ - C - NE - NW Sec. 20 Twp. 32 S. R. 43 ☐ East ☑ West
4620 feet from (S) / N (circle one) Line of Section
3200 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: FROWNFELTER Well #: 1-20
Field Name: REYER
Producing Formation: MORROW
Elevation: Ground: 3598' Kelly Bushing: 3611'
Total Depth: 5300' Plug Back Total Depth: 5300'
Amount of Surface Pipe Set and Cemented at 1659 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used ___
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [signature]
Title: PRESIDENT Date: 06/09/04

Subscribed and sworn to before me this 7th day of June, 2004.

Notary Public: Sally A. Hendrickson
Date Commission Expires: February 21, 2008

Notary Public Oklahoma
OFFICIAL SEAL
SALLY A. HENDRICKSON
ROGERS COUNTY
COMMISSION #00000164
Comm. Exp. 02-21-2008

KCC Office Use ONLY

___ Letter of Confidentiality Attached
If Denied, Yes ☑ Date: ___
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

Side Two

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: FROWNFELTER Well #: 1-20

Sec. 20 Twp. 32 S. R. 43 ☐ East ☑ West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	25#	1695'	65/35 C POZ CLASS C	560 150	6% D20+2% SI +1/4 #/SK D29 2% SI+1/4#SK D29
PRODUCTION	7 7/8"	4 1/2"	10.5#	4937'	CLASS C	175	2% SI+6% D60+1/4 #/SK D29
PORT COLLAR				3029'	PACESET, LITE CLASS C	500 100	5 #/SK HI-SEAL 2% CACL2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	4740' - 4760'	40,000 GALS WATER X 30,000# SAND	4740-476(

TUBING RECORD Size: 2 3/8" Set At: 4730 KB Packer At: Liner Run ☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.: 01/31/04

Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23	0	107		

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other *(Specify)*

Production Interval