TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 18-32-5W

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5038 EXPIRATION DATE 6-30-84

OPERATOR Robinson Oil Company API NO. 15-007-01,000

ADDRESS 737 R. H. Garvey Bldg COUNTY Harper

Wichita, KS 67203 FIELD Unnamed

** CONTACT PERSON Bruce M. Robinson PROD. FORMATION N/A

PHONE 316/262-6734

PURCHASER N/A LEASE Hallman-A

ADDRESS _____ WELL NO. 2

WELL LOCATION SE SE NW

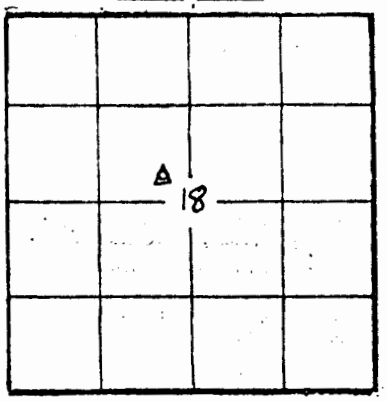
DRILLING CONTRACTOR Heartland Drilling, Inc 2310 Ft. from N Line and

ADDRESS 600 One Main Place 2310 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 18 TWP 32S RGE 5 (E) (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP ___
PLG. ___
NGPA ___

TOTAL DEPTH 5092' PBTD 4850'

SPUD DATE 12-22-83 DATE COMPLETED 12-28-83

ELEV: GR 1309 DF 1317 KB 1319

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 265 DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY XXXXXX

OPERATOR Robinson Oil Company LEASE Hallman "A" SEC. 18 TWP. 32s RGE. 5 (W)

18-32-5W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
_____Check if no Drill Stem Tests Run.				
_____Check if samples sent to Geological	Survey			
The following DST'S & Tops were reported when this well was originally drilled by T.L. Ferrier (D&A)				
DST #1 4270'-80 1 hr., 20' mud. 12#				
DST #2 4698'-4705' 1 hr., 2700' SW. No pressure			Log Tops	
			Kansas City	3620
			Base KC	3862
			Mississippi	4267
			Kinderhook	4584
			Simpson	4695
			Total Depth	4705
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	265	Common	250	2% gel 3% cc
Production	7 7/8	5 1/2	14#	4874	Common	160	5% salt 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	4850'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
		Open hole
		4874' - 5092'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD