

9-32-5W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #6883 EXPIRATION DATE June 30, 1983

OPERATOR ROBINOWITZ OIL COMPANY API NO. 15-077-20,847

ADDRESS 6650 S. Lewis COUNTY Harper

Tulsa, Oklahoma 74136 FIELD Wildcat

\*\* CONTACT PERSON Charles Son PROD. FORMATION ---

PHONE (918) 494-4034

PURCHASER LEASE Blanchet

ADDRESS WELL NO. 1

DRILLING Rains & Williamson 2150 Ft. from S Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 1600 Ft. from W Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 32 RGE 5W.

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS Same KCC

TOTAL DEPTH 4890' PBD KGS

SPUD DATE 10-27-82 DATE COMPLETED 11-8-82 SWD/REP

ELEV: GR 1315 DF KB 1324 PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Cement to plug: 60 sx @ 815', 40 sx @ 320', 10 sx @ 40' &					
10 sx in rathole					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
DRY					
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

SIDE TWO

ACO-1 WELL HISTORY P1

OPERATOR ROBINOWITZ OIL COMPANY LEASE Blanchet SEC. 9 TWP. 32 RGE. 5W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 KB 1324'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Simpson 4718'-21'			Topeka	2677
1st Flow (30 min.) Lite Blow IFP 31#			Oread	2977
1st S.I. (60 min.) SIP 1786#			Heebner	3020
2nd Flow (50min.) Lite Blow to no blow flushed tool after 30 min. of 2 F.P., still no blow.			Stalnacker	3358
2 FP 95#			Kansas City	3621
2nd S.I. (60 min.) SIP 1786#			Marmaton	3932
Hydrostatic press 2288#			Mississippi	4280
Recovery - 300' drilling mud, very lite specks of oil on top. Temp. 156°F			Kinderhook	4618
			Woodford	4700
			Simpson	4722
			Arbuckle	4862
			T.D.	4890
			Ran Great Guns R A Guard Log Neutron/Density Log	Log
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24	336'	Reg	250	2% Gel, 3% CaCl <sub>2</sub>

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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## PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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## TUBING RECORD

Size	Setting depth	Packer set at
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