

OPERATOR Robinson Oil Company

LEASE

Hallman A

SEC. 18

TWP. 32

SRGE. 5

(W)

W.C. - L.E. IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
DST-1 3646'-3660' Weak blow Rec. 180' GIP 45' O&GCM (15% oil) 435' SW IHP 1860 FHP 1849 IFP 34/127 FFP 173/226 IBHSIP 1466 FBHSIP 1443				LOG TOPS	
DST-2 3772'-3800' open 30 30 30 30" First blow very weak died in 20" Final Flow period flushed tool- blow died in 5" recovered 10' mud IFP 46/46 FFP 57/57 ISIBHP 57/69 BHT 115				Heebner	3048
				Iatan	3405
				Stalnaker	3416
				Kansas City	3638
				Base K.C.	3874
				Marm.	3973
				Kind.	4595
				Simp Sd.	4705
				Log T.D.	4712
DST-3 4695'-4713 Open 30" 60 60 90" strong blow w/GTS in 33" on first opening. Second opening guaged 6,180 CFGPD increasing to 28,600 CFGPD final guage of 27,300 CFGPD ISIBHP 1800 FSIBHP 1800 IFP 66/251 FFP's 317/524					

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	266	Common	250	2% Gel 3% cc
Production	7 7/8	5 1/2	14#	4707	Common	150	5% Salt 2%Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			
2 7/8	4709				

My Appl. Exp. 4-17-85

NOV 1 1984
OPERATION COMMISSION