

19-32-5W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mahan-Rowsey, Inc.

API NO. 15-077-20,749

ADDRESS 1200 N. Walker, Suite 200

COUNTY Harper

Oklahoma City, OK 73103

FIELD Wildcat

**CONTACT PERSON John W. Ritz, V.P. Operations

PROD. FORMATION D & A

PHONE 405-232-2700

LEASE Paul

PURCHASER N/A Well is D & A

WELL NO. #1

ADDRESS

WELL LOCATION NE NE NW

DRILLING Trans-Pac Drilling, Inc.

CONTRACTOR

ADDRESS Suite 600 - One Main Place

330' Ft. from North Line and

330' Ft. from West Line of

the 19 SEC. 32S TWP. 5W RGE.

Wichita, KS 67202-1399

WELL PLAT

PLUGGING Clark Oilfield Service Attn: Elmo Morgenstern

CONTRACTOR

ADDRESS Box 187

Medicine Lodge, Kansas 67104

TOTAL DEPTH 4416 PBSD 3780'

SPUD DATE Dec. 4, 1981 DATE COMPLETED Dec. 14, 1981

ELEV: GR _____ DF _____ KB 1340

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 236' set @ 245' DV Tool Used? No
w/300 sacks

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, John

W. Ritz OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

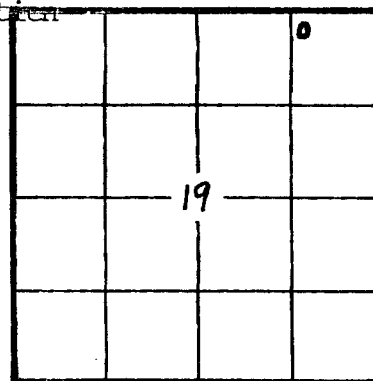
DEPOSES THAT HE IS Vice President Operations (FOR) (OF) Mahan-Rowsey, Inc.

OPERATOR OF THE Paul LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21th DAY OF July, 19 82, AND THAT

KCC _____
KGS _____
(Office Use)



108-LE-P1

19-32-5w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Top Chase Group	1195 (+ 145)
			Topeka	2661 (-1321)
			Heebner	3062 (-1722)
			Douglas Shale	3100 (-1760)
			Amazonia	3137 (-1797)
			Iatan Limestone	3418 (-2078)
			Stalnaker Sand	3479 (-2139)
			Base Stalnaker	3501 (-2161)
			Kansas City	3645 (-2305)
			W. Mississippian	4302
			Top W. Mississippian	4346 (-2962)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Squeeze cement 100 sks 50/50 poz mix + 10% salt, 3/4% CFR-2					
@ 14.4				3754' - 3756'	
Acidize 250 gals MCA				3690' - 3694'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A D & A					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF		bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations N/A		

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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	245'	Common	300	3% CaCl 2% gel
Production		4½"	10.5#	4416'	50-50 pozmix	150	10% salt 3/4 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	N/A	3754' - 3756'
TUBING RECORD			2	N/A	3690' - 3694'
Size	Setting depth	Packer set at			
N/A		N/A	2	N/A	4370' - 4374'