

aid

*CORRECTED COPY 3-32-6W 4/18/84 KCC PL

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____ DOCKET NO. NP _____

(Rules 82-3-100 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.
 Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84
OPERATOR Texas Energies, Inc. API NO. 15-077-20,967
ADDRESS P.O. Box 947 COUNTY Harper
Pratt, KS 67124 FIELD WC
** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.
PURCHASER N/A LEASE Hostetler
ADDRESS _____ WELL NO. 1-3

* DRILLING CONTRACTOR Gabbert-Jones, Inc. ADDRESS 830 Sutton Pl.
Wichita, KS 67202
WELL LOCATION C SW SW
660 Ft. from South Line and
660 Ft. from West Line of
the SW (Qtr.) SEC 3 TWP 32SRGE 6 (W)

MAY 0 9 1985
State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR Same as Drilling Contractor
ADDRESS _____

TOTAL DEPTH 4385 PBDT N/A
SPUD DATE 4-9-84 DATE COMPLETED 4-18-84
ELEV: GR 1367 DF 1370 KB 1372

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

WELL PLAT (Office Use-Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____
RELEASED
Date: MAY 1 1985
FROM CONFIDENTIAL

WJ-28-2

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Hostetler SEC 3 TWP 32S RGE 6 (W)

XXX

WELL NO 1-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|------------|--------------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run <input type="checkbox"/> Check if samples sent Geological Survey. | | | LOG TOPS | |
| | | | Elgin | 2976 (-1604) |
| | | | Heebner | 3118 (-1746) |
| | | | Douglas | 3214 (-1842) |
| | | | Br. Lime | 3387 (-2015) |
| | | | Stalnaker | 3426 (-2054) |
| | | | KC | 3698 (-2326) |
| | | | Stark | 3834 (-2462) |
| | | | B/KC | 3930 (-2558) |
| | | | Marmaton | 4002 (-2630) |
| | | | Cherokee | 4127 (-2755) |
| | | | Rew. Miss. | 4304 (-2932) |
| | | | Miss. | 4322 (-2950) |
| | | | L.T.D. | 4373 (-3001) |
| DST #1 4314-4326 (Miss.) 30-45-45-50. Gas to surface in 10 min. 2nd opening. Stabilized at 8.89 mcfg. Rec. 70' drilling mud. IFP 53-40; FFP 53-40; ISIP 1550; FSIP 1590. | | | | |
| DST #2 4314-4335 (Miss.) 30-45-45-50. Gas to surface in 17 min. 1st opening. Gauged 103 mcfg through 1" choke. At end of opening gauged 60.2 mcfg through 3/4" choke. 2nd opening gauged 77.8 mcfg through 3/4" choke. At end of opening gauged 53.3 mcfg through 3/4" choke. Rec. 370' gas cut watery mud. IFP 120-107; FFP 120-134; ISIP 1658; FSIP 1604. | | | | |

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or ~~(XXXX)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-----------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 258 | Lite Common | 70 100 | 2% CC 2% Gel 3% CC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Pecker set at |
| N/A | | |