	LE Geologica	1 Survey								/0	1 - 6)/	1 20	, , ,
1	15 GEOlogica WICHITA BRA	NOH	0							\mathbf{C}				
	KANSAS DRILLE									s.	9	r. <u>32</u>	. R. 6 W	;
	API No. 15 —	077		20,4	458					L	oc. <u>E2</u>	NE S	SW NE	
丬		County	_	Nu	mber					_ c	ounty <u>H</u>	arpe	<u>r</u>	
	Lee Phillips Oil Co.									640 Acres				
ŀ	Address		144 144 477000						-					
ŀ		1532 Vickers KSB&T Building Wickers **I Lease Name **I Short						5/20)2	_	160			
١	Well No. #]	1								1	- -	╌┝╌	╎ ┤┤┼╴	ł
İ	Footage Location								· · · · · · · · · · · · · · · · · · ·					1
ļ		(N) (30) line	13	320		from	(E) (W)	line				-	-}	}
Principal Contractor Sweetman Drilling, Inc. Geologist Chas. R. King								160						
Ì	Spud Date				l Depth		P.B.T.D.			7	Lo	ocate w	ell correctly	4
١	10-17-77				709 Purchaser					El·	ev.: Gr			
	Date Completed 10-26-77				'urcnaser					DI	-		кв137	9
CASING RECORD														
Report of all strings set — surfoce, intermediate, production, etc.														
	Purpose of string	string Size hole drilled Size c		sing set D.D.)	Weight lbs/ft.	Settir	etting depth Type cem			nent Sacks			Type and pe additive	
	surface	8 5/		/8	8		254				225			
		·												
								=						
				š		-	ı							
LINER RECORD							PERF			ERFORA	FORATION RECORD			
Ì	Top, ft.	Bottom, ft.	1	Sacks co	ement	1	Shots	per ft		Size	& type		Depth inter	val
Ì		TUBING RECO	RD		·	1								
扌	Size	Setting depth		Packer	set at	\dagger				- <u></u>	· · · · · · · · · · · · · · · · · · ·	+		
ł	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD													
Amount and kind of material used Depth interval tr									interval treated	<u> </u>				
Ī														
INITIAL PRODUCTION														
Date of first production Producing method (flowing, pumping, gas lift, etc.)														
ł	RATE OF PRODUCTION PER 24 HOURS	Oil			Gas				Water			Gas-oi	il ratio	
ار	Disposition of gas (venter	d, used on lease or	sold)	<u>bb</u>	is.			MCF	Producin	g interval (bbls.	I		CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be tronsmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

perator Lee Phill	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole					
Well No. #1	Lease Name SHORT					
39 T 32 R 6 ₩	· · · · · · · · · · · · · · · · · · ·					
Show all important zones of p			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
-	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Heebner	3103 - 1724					
Douglas	3205 -1826					
Iatan	3382 -2003			Į		
Stalnaker	3424 -2045					
KC	3692 - 2313		٠			
Stark	3826 -2447					
BKC	3923 - 2544 3993 - 2614				l	
Marmaton	4117 -2738					
Cherokee Basal Benn. Cong.	4293 - 29 2 4				İ	
Miss.	4304 -2925					
Kinderhook	4592 -3213					
Simpson dolo.	4707 -3329					
5,320 cf i 120° so&he	2nd opening, Gauged n 15" to 1,680 cf in cm, 360' socsw & 330 . FBHP 1777#, IFP 4 - 1769#.	0'sw.				
	:	,				
	USE ADDITIONAL SHEETS, I	F NECESSARY, TO	COMPLETE W	ELL RECORD.	1	
Date Received			ell	a Dalis Signature	now!	
			0	ffice mgr.		
				Title 11-11-77		
				Date		