

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5137
name J.W. Drilling Co., Inc.

Wellsite Geologist Greg Rinke
Phone 316-672-7581

PURCHASER Koch

Date of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

#WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

04-28-84 05-11-84 08-03-84
Sp. ate Date Reached TD Completion Date

4335 N/A
Total Depth PBTD

Ann t of Surface Pipe Set and Cemented at 260 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-20,968

County Harper

50' E of C SW SE Sec 9 Twp 32S Rge 6 West

660 Ft North from Southeast Corner of Section
1930 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

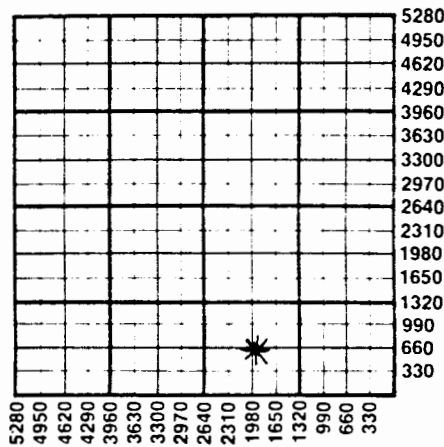
Lease Name Wohleschlegel Well# 1-9

Field Name Pilot Knob SOUTH

Producing Formation Mississippi

Elevation: Ground 1376 KB 1380

Section Plat



* WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Approx 660 Ft North From Southeast Corner and
(Stream, Pond etc) Approx 1930 Ft West From Southeast Corner
Sec 9 Twp 32S Rge 6 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

SFP 21 1984

CONSERVATION DIVISION
Wichita, Kansas

007 20

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Wohleschlegel Well # 1-9 SEC. 9 TWP. 32S RGE. 6 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 4308-4322 (Rew. Miss.) Misrun

NO OPEN HOLE LOGS RUN

Sample tops:

DST #2 4308-4322 (Rew. Miss.) Time 30-45-45-90.
 IHP 2078; FHP 2065; IFP 228-188; FFP 430-752 plugging; ISIP 766; FSIP 927. Rec. 360' slightly gas cut mud with oil specks.

Heebner	3120	(-1740)
Douglas	3162	(-1782)
Br. Lime	3395	(-2013)
Stalnaker	3436	(-2056)
KC	3711	(-2331)
Stark	3850	(-2470)
B/KC	3947	(-2567)
Marmaton	4021	(-2641)
Cherokee	4131	(-2751)
Rew. Miss.	4308	(-2928)
R.T.D.	4335	(-2955)

DST #3 4320-4335 (Rew. Miss.) Time 30-45-45-60.
 IHP 2168; FHP 2154; IFP 70-42; FFP 84-56; ISIP 1721; FSIP 1721. Gas to surface in 20 min. 1st opening - gauged 5.6 mcfg to 9.4 mcfg. Gas to surface in 10 min. 2nd opening - gauged 43.9 mcfg and stabilized at 69.4 mcfg. Rec. 60' drilling mud.

TUBING RECORD size <u>2 3/8</u> set at <u>4314</u> packer at <u>--</u>		Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production <u>9-12-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	<u>11</u> Bbls	<u>10</u> MCF	<u>50</u> Bbls
		Gas-Oil Ratio	Gravity
		<u>CFPB</u>	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

4335

Dually Completed.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>	<u>260</u>	<u>Lite/Common</u>	<u>75/100</u>	<u>--/3% CC</u>
Production	<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5</u>	<u>4330</u>	<u>50-50 poz</u>	<u>75</u>	<u>10% salt</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		<u>500 gal. 7 1/2% mud acid</u>	<u>4335</u>
		<u>1000 gal. 7 1/2% NE acid</u>	<u>4335</u>
		<u>2000 gal. 15% NE</u>	<u>4335</u>
		<u>Frac with 15 sxs 100 mesh, 130 sxs</u>	<u>4335</u>
		<u>20-40 sd + CO₂</u>	