

1155

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 07744

Name: Sho-Bar Energy, Inc.

Address: P.O. Box 217

City/State/Zip: Harper, KS 67058

Purchaser: Koch

Operator Contact Person:
Phone: (316) 896-2710

Designate Type of Original Completion
☒ New Well ☐ Re-Entry ☐ Workover

Date of Original Completion 9/12/84

Name of Original Operator Texas Energies

Original Well Name Wohlschlegel 1-9

Date of Recompletion:

4-10-91 4-13-91
Commenced Completed

Re-entry ☒ Workover ☐

Designate Type of Recompletion/Workover:
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

☐ Deepening ☐ Re-perforation
☐ Plug Back ☐ PBDT
☐ Conversion to Injection/Disposal

Is recompleted production:

☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (Disposal or Injection?) Docket No. _____

API No. 15- 077-20,968-0001

County Harper

C SW SE Sec. 9 Twp. 32 Rge. 6 ☒ East ☒ West

_____ Ft. North from Southeast Corner of Section

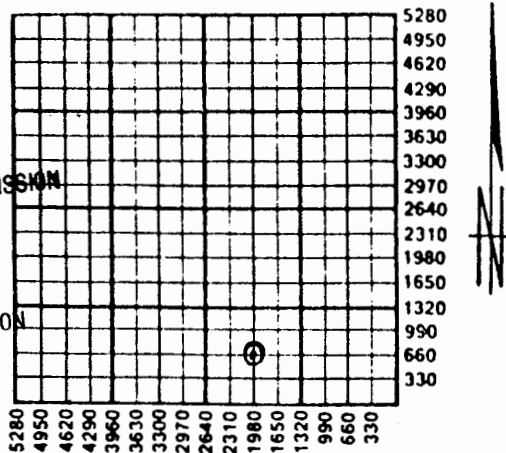
_____ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Wohlschlegel Well # 1-9

Field Name Pilot Knob So.

Producing Formation Miss

Elevation: Ground 1376 KB 1380



K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward S. Hart Title President Date 6-6-91

Subscribed and sworn to before me this 6th day of June 19 91

Notary Public Linda M. Banks Date Commission Expires _____

LINDA M. BANKS
State of Kansas
My Appt. Exp. 6-17-92

SIDE TWO

Operator Name Sho-Bar Energy, Inc. Lease Name Wohlschlegel Well # 1-9
☐ East
 Sec. 9 Twp. 36 Rge. 6 ☒ West County Harper

RECOMPLETION FORMATION DESCRIPTION

☐ Log ☐ Sample

Name

Top

Bottom

Nothing Changed

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

PBTD _____ Plug Type _____

TUBING RECORD

Size 2 3/8 Set At 4300 Packer At 4280 Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 4-14-91

Estimated Production Per 24 Hours Oil 4 Bbls. Water 150 Bbls. _____ Gas-Oil-Ratio
 Gas 1 Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)