

State Geological Survey
KANSAS DRILLERS LOG
WICHITA, BRANCH

API No. 15 — 077 — 20317
County Number

S. 13 T. 32S R. 6W E W

Loc. NE NW

County Harper Co., Ks.

Operator
PICKRELL DRILLING COMPANY

Address
705 4th Nat'l Bank Bldg., Wichita, Ks. 67202

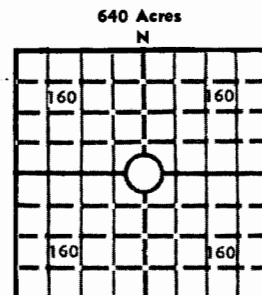
Well No. 1 Lease Name Drouhard "C"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor PICKRELL DRILLING COMPANY Geologist R.B. Gebhart Jr.

Spud Date 7-9-1975 Total Depth 4782 P.B.T.D.

Date Completed 7-18-75 Oil Purchaser



Locate well correctly
Elev.: Gr. 1349

DF 21351 KB 1354

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		217		160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

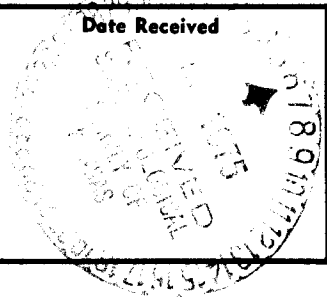
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

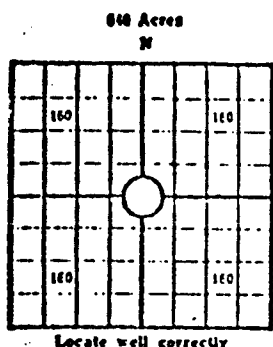
Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE	
Well No. 1	Lease Name Drouhard "C"		
S 13 T 32 R 6W E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Top Soil & Hard Sand	0	45	
Shale	45	221	
Shale	221	1045	
Shale w/Lime Stringers	1045	1290	
Shale & Lime	1290	1530	
Lime & Shale	1530	1755	
Lime & Shale	1755	1800	
Lime & Shale	1800	1900	
Lime & Shale	1900	2115	
Shale & Lime	2115	2415	
Lime & Shale	2415	2690	
Shale & Lime	2690	2960	
Shale & Lime Sand	2960	3270	
Shale & Lime Sand	3270	3465	
Lime & Shale Sand	3465	3660	
Lime & Shale	3660	3800	
Lime-Shale-Chert	3800	3915	
Lime & Shale	3915	4050	
Shale-Lime-Sand	4050	4150	
Lime-Shale-Sand	4150	4195	
Lime-Shale-Sand	4195	4265	
Shale-Lime-Sand	4265	4345	
Lime-Shale-Sand	4345	4430	
Lime-Shale-Sand	4430	4600	
Lime & Shale	4600	4690	
Lime & Shale	4690	4752	
Lime & Shale	4752	4759	
Lime-Shale-Sand	4759	4782	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD			
Date Received 	 C. W. Sebits Partner August 6, 1975		
	Signature Title Date		



Lease Name: Drouhard G Well No. 1
 Well Located: NE NW
Harper Co. SEC 13 TWP 32S RGE 6W
 Operator: PICKRELL DRILLING COMPANY
 Address: 705 4th Nat'l Bank Bldg., Wichita, Ks. 67202
 Elevation: Ground 1349 D.F. 1351 K.B. 1354
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 7-9-75 19 Drilling Completed: 7-18-19 75
 Well Completed: 7-18-75 19 Total Depth 4782'
 Initial Production: _____

Casing Record

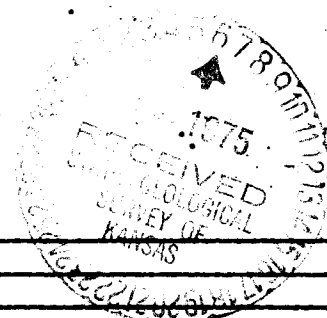
Size: 8 5/8 Set at 217 Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8 5/8</u>	<u>160</u>	_____
_____	_____	_____
_____	_____	_____



Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Petro-Log Radiation Guard Log

Show Drill Stem Tests,
Well Stimulation and
Production Tests

13-32-6w

Location	Top	Bottom
Top Soil & Hard Sand	0	45
Shale	45	221
Shale	221	1045
Shale w/Lime String	1045	1290
Shale & Lime	1290	1530
Lime & Shale	1530	1755
Lime & Shale	1755	1800
Lime & Shale	1800	1900
Lime & Shale	1900	2115
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Shale-Lime-Sand	4265	4345
Lime-Shale-Sand	4345	4430
Lime-Shale-Sand	4430	4600
Lime & Shale	4600	4690
Lime & Shale	4690	4752
Lime & Shale	4752	4759
Lime-Shale-Sand	4759	4782