



W2-28-4:

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sho-Bar Energy, Inc. LEASE Gleichman SEC. 14 TWP. 32 RGE. 6 (X) (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
DST #1 (3452-3478)30-45-30-45 Fair Blow building to strong in 2 mins. / REC: 66' SLI oil & gas cut mud and 1159' saltwater / ISIP/1434# FSIP/1413# IFP/61-389# FFP/389-614# Temp. 104°F.			ELECTRIC LOG TOPS: Indian Cave	2097(-714)
			Wabaunsee	2148(-765)
			Heebner	3117(-1734)
			Latan	3451(-2068)
			Stalnaker	3464(-2081)
			Lansing	3708(-2325)
			Base KC	3938(-2555)
DST #2 (3706-3724)30-60-60-60 Strong blow-gas to surface in 10 mins. REC: 1625' clean gassy oil (API gravity 46) ISIP/1393# FSIP/1362# IFP/71-174# FFP/215-450# Temp. 119°F.			Erosional Mississippi	4324(-2941)
			Mississippian	4338(-2955)
			Kinderhook	4628(-3245)
			Simpson	4744(-3361)
			TD	4803(-34)
DST #3 (3752-3930)45-60-75-90 Weak blow (1 1/2" in bucket). REC: 60' mud, 60' muddy saltwater 210' saltwater. ISIP/1651# FSIP/1640# IFP/113-205# FFP/205-246# Temp. 108°F.				
DST #4 (4738-4746)30-60-30-60 Weak blow 30 min's & died. Rec. 70' mud. ISIP/256# FSIP/195# IFP/31-41# FFP/51-62#				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	8 5/8	8 5/8	24	332	60/40 POZ	200	2%Gel 3%CC
Production		4 1/2		3816			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

# WELL LOG

*Handwritten initials*

**CONFIDENTIAL**

OWNER Sho-Bar Energy

SEC. 14 T. 32S R. 6W

OPERATOR Gleichman

NO. 1-14

LOC. NE/4

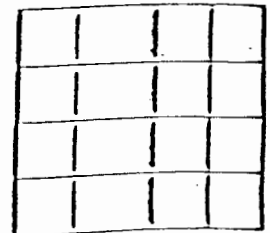
TOTAL DEPTH 4800' RTD

COUNTY Harper, Kansas

DATE 6-26-84

EDMP. 7-8-84

CONTRACTOR DaMac Drilling Inc.



CASING 8 5/8 set @ 332

ELEVATION

PRODUCTION 4 1/2 set @ 3816

FIGURES INDICATE POSITION OF FORMATIONS

Redbed	0	to	332
Redbed and Shale	332	to	719
Shale	719	to	2051
Lime and Shale	2051	to	2295
Shale	2295	to	2510
Lime and Shale	2510	to	4800 RTD

AUG 13 1985

State Geological Survey  
WICHITA BRANCH

AUG 9 1984

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

AUG 01 1984

CONSERVATION DIVISION