

14-32-6W 2/7/84 KCC #1 Jnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

☒ XX Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7044 EXPIRATION DATE June 30, 1984

OPERATOR SABINE CORPORATION API NO. 15-077-20955

ADDRESS 6401 NW Grand Boulevard, Suite 500 COUNTY Harper

Oklahoma City, Oklahoma 73116 FIELD Wilcat DANVILLE, W

** CONTACT PERSON Vince J. Grass PROD. FORMATION Lansing-K.C.

PHONE 1-405-843-0620

PURCHASER P&O Falco, Inc. LEASE HUNTER-JOHNSON

ADDRESS Mid America Office Park, 5801 E. 41st St. WELL NO. 1-14

Tulsa, Oklahoma 74135 WELL LOCATION SE NE SE

DRILLING Rains & Williamson Oil Company 1650 Ft. from South Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 405 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 14 TWP 32S RGE 6 (W).

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 4950' PBTD 3790'

SPUD DATE 12/15/83 DATE COMPLETED 2/7/84

ELEV: GR 1355' DF 1364' KB 1365'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT			
(Office Use Only)			
KCC			
KGS ☒			
SWD/REP			
PLC			
RELEASED			
Date: MAR 1 1985			
FROM CONFIDENTIAL			

Amount of surface pipe set and cemented 351 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gallons 15% DE-Mud				3898-3902	
500 gallons 15% DE-Mud				3808-3812'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/20/84		Flowing		45 @ 60°	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
102 BOPD	bbls.	Est 50	MCF 0 %	bbls.	500
Disposition of gas (vented, used on lease or sold)			Perforations	3704-3706'	
Vented (Checking for Purchaser)					

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR SABINE CORPORATION

LEASE HUNTER-JOHNSON

SEC. 14 TWP. 32S RGE. 6

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	3000'	3060'	Chase	(+ 121)
Lime & Shale	3060'	3190'	Council Grove	(- 271)
Lime	3190'	3210'	Admire	(- 685)
Sand & Lime	3210'	3270'	Wabaunsee	(- 859)
Silt & Sand	3270'	3380'	Heebner Shale	(-1741)
Shale	3380'	3460'	Amazonia	(-1825)
Shale & Sand	3460'	3580'	Kansas City	(-2332)
Shale	3580'	3700'	Stark Shale	(-2468)
Lime	3700'	4200'	Hush Shale	(-2509)
Shale	4200'	4360'	Marmaton	(-2628)
Lime	4360'	4640'	Cherokee Shale	(-2757)
Lime & Shale	4640'	4740'	Mississippi	(-2984)
Shale & Sand	4740'	4840'	Kinderhook	
Dolomite & Shale	4840'	4950'	Shale	(-3261)
RTD			Woodford Shale	(-3355)
			Simpson	(-3377)
DST Lansing-K.C. 3703-3710', 20-60-60-60.			Arbuckle	(-3520)
GTS 45 min. IFP 55-225#. ISIP 1531#.			RTD	(-3585)
FFP 257-376#, FSIP 1495#. Rec 420' gas			LTD	(-3584)
cut oil, 90' oil & gas cut mud, 450'				
muddy SW.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12 $\frac{1}{4}$ "	8-5/8"	24#	351	Class A	275	3% CaCl 1#/sk Flocele
Prod. Csg.	7-7/8"	4-1/2"	10.5#	4410	50-50 Poz.	250	10% CaCl .75% CFR-2 10#/sk Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.31" dia Jet shot	3898-3902
TUBING RECORD			CIBP @ 3880		
			4	.31" dia Jet shot	3808-3812
Size	Setting depth	Packer set at	CIBP @ 3790		
2-3/8"	3779'	N/A	4	.31" dia Jet shot	3704-3706