

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6417
name Champlin Petroleum Company
address 6441 N. W. Grand
City/State/Zip Oklahoma City, Ok. 73116

Operator Contact Person Marilyn Day
Phone 405/840-5521

Contractor: license #
name Gabbert-Jones

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-16-84 8-23-84 9-5-84
Spud Date Date Reached TD Completion Date
4000' 3944'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 367 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

077-20,999

API NO. 15 -

County Harper

NW NE SE Sec 14 Twp 32S Rge 6 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

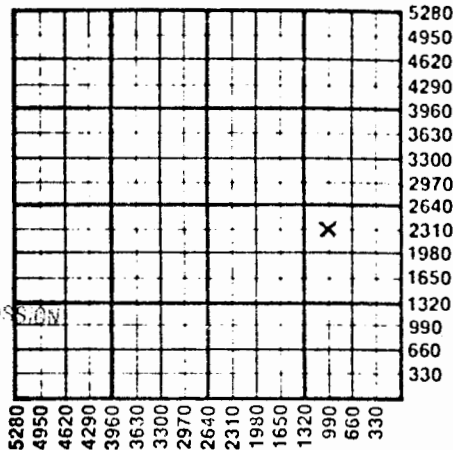
Lease Name Hunter-Johnson Well# 2-14

Field Name West Danville

Producing Formation Lansing Drum Lime

Elevation: Ground 1365' KB 1378'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 01 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CD-23,313

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Champlin Petroleum Co. Lease Name Hunter-Johnson Well# 2-14 SEC 14 TWP 32S RGE 6 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand & Red Bed	0	41
Sand, Red Bed & Shale	41	368
Red Bed & Shale	368	860
Shale & Shells	860	1270
Shale & Lime	1270	1464
Shale	1464	1710
Shale & Lime	1710	1986
Lime & Shale	1986	3765
Lime	3765	3845
Lime & Shale	3845	4000
RTD		4000

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TUBING RECORD size 2 3/8" set at 3794' packer at Liner Run Yes No

Date of First Production 9-13-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>22</u> Bbls	<u>0</u> MCF	<u>63</u> Bbls	<u>---</u> CFPB	<u>43.1^o</u>

METHOD OF COMPLETION Disposition of gas: vented sold used on lease open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL
Lansing Drum Lime
3720-3724'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>367'</u>	<u>Class H</u>	<u>325</u>	<u>3% CaCl</u> <u>2% Gel</u>
Production	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>3999'</u>	<u>RFC</u>	<u>150</u>	<u>20 bbl pro-fl</u> <u>500 gal</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>2</u>	<u>3720-24' Drum Lime</u>		