TYPE

SIDE ONE

ACO-1 WELL HISTOR

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

neutron log, etc.). (Rules 82-2-105 & 82-2-125) K	
LICENSE # EXPIRATION DAT	E
OPERATOR <u>Texas Energies, Inc.</u>	API NO. OWWO
ADDRESS P.O. Box 947	COUNTY Harper
Pratt, KS 67124	
** CONTACT PERSON E. H. Bittner PHONE (316) 672-7514	PROD. FORMATION <u>Mississippi</u>
PURCHASER Koch	
ADDRESS Box 2256	WELL NO. 1-16
Wichita, KS 67202	WELL LOCATION NW NE NE
DRILLING <u>Gabbert-Jones</u>	
CONTRACTOR ADDRESS 830 Sutton Place	990 Ft. from <u>Fast</u> Line of
77 77 77 77 77 77 77 77 77 77 77 77 77	the <u>NF/4</u> (Qtr.)SEC 16 TWP 32S RGE 6W .
PLUGGING N/A State Gentegical Survey	WELL PLAT (Office
CONTRACTOR WIGHITA, BRANCH	Use Onl
ADDRESS	_ KCC_
	KGS V
TOTAL DEPTH 4738 PBTD 4349	SWD/REP PLG.
SPUD DATE 2-07-82 DATE COMPLETED 2-11-82	- 16 - 16 - 185.
ELEV: GR 1386 DF 1389 KB 1391	- 1
DRILLED WITH XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 307	DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
•	
AFFIDAVIT	
E. H. Bittner , be	eing of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	e true and correct.
<i>ያ</i> አ.	(Name)
CHECCHIED AND CHECKET PROPERTY OF THE CHECKET	
SUBSCRIBED AND SWORN TO BEFORE ME this NEO+BU	day of,
19 82.  CONSERVATION TO STATE	Valene Butta
MY COMMISSION EXPIRES April 23, 1983 PUBL	(NOTARY PUBLIC)
THE COURT	oo Karuu
COUNTY	un.

\*\* The person who can be reached by phone regarding any questions concerning this information.

Show all important zon cluding depth interval t	es of porosity and	d contents there	AS REQU	vals, and all dri	H-stem tests, in- s, and recoveries	SHOW OR O	GEOLOGIC. THER DESC	AL MARKERS, RIPTIVE INFO	LOGS RUN RMATION
	DESCRIPTION, C			ТОР	Воттом		NAME		DEPTH
	;		,						
		•			•			11.	,-3. ·
Report of all strings	s set — surface,	intermediate,	production, et	e. CASING	RECORD (	New) or	- <b>KO</b> XSASKI	ý	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen		Socks	Type and eddit	percent ives
		8 5/8		307			175		
	7 7/8	4 1/2	10.5	4708	Howco Li Common		) 50	latex	
	7 7/8	4 1/2	10.5	4708				Latex	
			10.5	4708	Common	1.	50		
Production	7 7/8  LINER RECO				Common	RFORATIO	50 ON RECOR	RD Depth is	
Production	LINER RECO	RD Sacks c		Shots	Common	RFORATIO	50 ON RECOR	Depth is 4338-43	342
Production  sp, ft.  B	LINER RECO	RD Sacks c	ement	Short: Comple	Common PE	RFORATIO	50 ON RECOR	RD Depth is	342
Production  pp, ft.  B	LINER RECO	Sacks c ORD Packer	ement set at	Short Comple	PE per ff. etion Too.	RFORATION Size 6	50 ON RECOR	Depth is 4338-43	342 00
Production  p, ft.	LINER RECO	Sacks c  ORD  Packer  ACID, FRACT	sement set at TURE, SHOT,	Shots Comple	PE per ft. etion Too.	RFORATION Size 6	ON RECOR	Depth is 4338-43 440 435	342 00 55
Production  p, ft.	LINER RECO	Sacks c ORD Packer	sement set at TURE, SHOT,	Short Comple	PE per ff. etion Too.	RFORATION Size 6	ON RECOR	Depth is 4338-43	342 00 55
Production  pp, ft.  2 3/8  100 sxs Portl	LINER RECO	Sacks c  ORD  Packer  ACID, FRACT  unt and kind of	set at  FURE, SHOT,  material used	Short Comple	PE per ff. etion Too.	RFORATION Size 6	ON RECOR	Depth is 4338-43 440 435	342 00 55
Production  p, f.   2 3/8  100 sxs Portl  50 sxs Common	LINER RECO	Socks c  ORD  Packer  ACID, FRACT  unt and kind of  t with 2  Hallied	set at  FURE, SHOT,  material used  % KCL	Short Comple	Per ft. etion Too	RFORATION Size 6	ON RECOR	Depth is 4338-43 440 435	342 00 55
2 3/8 100 sxs Portl 50 sxs Common 500 qal. 7 1/	LINER RECO	Socks c  ORD  Packer  ACID, FRACT  unt and kind of  t with 2  Hallied  th clay	ser at  FURE, SHOT,  material used  % KCL  4  Stabiliz	Short Complete Comple	PE Per ft. etion Too. 2 UEEZE RECOR	RFORATION Size 6	50 RECOR	Depth is 4338-43 440 435 pth interval tre	342 00 55
Production  pp, ft.  2 3/8  100 sxs Portl  50 sxs Common	LINER RECO	Secks c  ORD  Packer  ACID, FRACT  unt and kind of  t with 2  Hallied  th clay  Produci	set of  FURE, SHOT,  material used  KCL  Stabiliz  mping &	CEMENT SQ	Per ft. etion Top:  UEEZE RECOR	RFORATION Size 6 4 1/	ON RECOR	Depth is 4338–4344 440 435 445 445 445 445 445 445 445 445 445	342 00 55
Production  pp, ft.  2 3/8  100 sxs Portl  50 sxs Common  500 gal. 7 1/  wate of first production	LINER RECO	Packer  ACID, FRACT  unt and kind of  t with 2  Hallied  th clay  Produci  Pu	sement  FURE, SHOT,  I material used  KCL  Stabiliz  ng method (fie	CEMENT SQ er and in	Per ft. etion Top:  UEEZE RECOR	RFORATION Size 6	ON RECOR	Depth is 4338-43 440 435 pth interval tree	342 00 55