

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15. 077-213080000

County Harper

NE - NE Sec. 20 Twp. 32 Rng. 6 X W

825 Feet from S (circle one) Line of Section

445 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scoby Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1430 KB 1439

Total Depth 4900 PSTD

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate PI completion, cement circulated from _____
feet depth to _____ w/ _____ cu. gal.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 1070 bbls

Dewatering method used Allow to dry; Backfill

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

Operator: License # 31691

Name: Coral Coast Petroleum, LC

Address 100 S. Main, Suite 505
Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Dan Reynolds

Phone (316) 269-1233

Contractor: Name: Sterling Drilling, Inc.

License: 5142

Wellsite Geologist: Dan Reynolds

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SVD or Inj?) Docket No. _____

7-2-96 7-11-96 7-11-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado (Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see note 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan Reynolds

Title Managing Member Date 8-19-96

Subscribed and sworn to before me this 19th day of August, 1996.

E.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SVD/Rep NEPA
 KCS Plug Other (Specify)

Notary Public LINDA A. KREUZBURG
NOTARY PUBLIC
My Appl. Exp. 10-5-97

Linda A. Kreuzburg
10-5-97

Operator **Coral Coast Petroleum, LC** Lease Name **Scoby** Well # **1**
 Sec. **20** Twp. **32** Rge. **6** East West
 County **Harper**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E. Logs Run.

Log	Formation (Top), Depth, and Datum	Sample
	Name Top Datum	
	Heebner 3226 -1787	
	Stalnaker 3537 -2098	
	Kansas City 3820 -2381	
	Mississippi 4432 -2993	
	Simpson Dold. 4844 -3405	
	Simpson Sand 4853 -3414	

DIL CND

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	216'	60/40	160	2% gel, 3% dc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plug Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Quality Comp. Commingled Other (Specify)

Production Interval _____

