

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE TERRELL #1SEC. 35 TWP. 32 SRG. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG, RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	227	SAMPLE TOPS:	
Shale	227	580		
Shale & Lime	580	2570		
Lime & Shale	2570	2863		
Shale & Lime	2863	3500		
Lime & Shale	3500	4450		
DST #1: (4362' - 4378') 30-60-90-60. Gas to surface 10". 1st open: 15" gauged 103,000 CFG, 20" gauged 110,000 CFG, 30" gauged 113,000 CFG, 2nd open: 5" gauged 146,000 CFG, 10" gauged 132,000 CFG - Stabilized @ 132,000 rest of test. Rec. 20' GCM. IFPs: 52-52#, ISIP: 1798#, FFPs: 42-42#, FSIP: 1798#.			Heebner	3130' (-1790)
			Iatan	3475' (-2134)
			Stalnaker	3515' (-2175)
			KC	3739' (-2399)
			Stark	3891' (-2551)
			B/KC	3981' (-2641)
			Cherokee	4172' (-2832)
			Basal Cong.	4297' (-2957)
			Miss.	4364' (-3024)
			ELEC. LOG TOPS:	
DST #2: (4378' - 4393') 30-60-90-60. Gas to surface in 5". 1st open: 10" gauged 493,000 CFG, 20" gauged 583,000 CFG, 30" gauged 583,000 CFG. 2nd open: 5" gauged 595,000 CFG, 10" gauged 595,000 CFG, 20" gauged 654,000 CFG, 30" gauged 654,000 CFG, 40" gauged 595,000 CFG, 50" gauged 595,000 CFG, 60" gauged 527,000 CFG and stabilized. Rec. 55' GCM, 10" GCM w/sli. oil cut. IFPs: 95-116#, ISIP: 1798#, FFPs: 116-105# FSIP: 1798#.			Heebner	3130' (-1790)
			Iatan	3472' (-2132)
			Stalnaker	3510' (-2170)
			KC	3737' (-2397)
			Stark	3888' (-2548)
			B/KC	3979' (-2641)
			Cherokee	4170' (-2830)
			Miss.	4360' (-3020)
			LTD	4450'
DST #3: (4393' - 4408') 30-60-90-60. Rec. 30' GCM. Gas to surface 22". 1st open: 25" gauged 63,300, 30" gauged 57,700. 2nd open: 5" gauged 68,300 CFG, 10" gauged 68,300 CFG, 20" gauged 77,500 CFG, 30" gauged 77,500 CFG, 40" gauged 77,500 CFG, 50" gauged 85,900 CFG and stabilized. IFPs: 52-53# ISIP: 1819#, FFPs: 42-42#, FSIP: 1819#				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	330'	Common	220	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	17#	4448'	50-50 poz.	50 sx.	4% gel, 7 1/2% Gils.
					Common	200	Salt Sat., 2% gel, .25% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Shot type	Depth interval
			2	DP Jets	4360' - 4364'
TUBING RECORD					
			2	DP Jets	4370' - 4374'
Size	Setting depth	Packer set at			