

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

API NO. 15- 077-21424-00-00

County Harper

N2 - N2 - SE NW Sec. 32 Twp. 32S Rge. 6W X W

1,440 Feet from S (circle one) Line of Section

1,980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Osborne Well # 1

Field Name Connie Sue

Producing Formation Mississippi Lime

Elevation: Ground 1,402 KB 1,410

Total Depth 5,050 PBTD 4,996

Amount of Surface Pipe Set and Cemented at 267 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ART 1 Dplw  
(Data must be collected from the Reserve Pit) 1-23-03

Chloride content 6,300 ppm Fluid volume 4,300 bbls

Dewatering method used Evaporation and Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 32115

Name: GLB Exploration, Inc.

Address 200 North Harvey; Suite 610

Oklahoma City, OK 73102

City/State/Zip \_\_\_\_\_

Purchaser: Unimark, L.L.C.

Operator Contact Person: Glenn Blumstein

Phone (405) 272-0715

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Bill Hamilton

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3/11/02 3/19/02 8/08/02  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 9/17/02

Subscribed and sworn to before me this 17 day of September,  
2002

Notary Public [Signature]

Date Commission Expires 9/11/05

JULIE WALDEN CHADWICK

**K.C.C. OFFICE USE ONLY 11-7-02 Dplw**

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name GLB Exploration, Inc. Lease Name Osborne Well # 1

Sec. 32 Twp. 32S Rge. 6  East  West County Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Array Induction, Compensated Neutron  
 Density and Microlog

Log Formation (Top), Depth and Datum  Sample

| Name          | Top    |        | Datum |        |
|---------------|--------|--------|-------|--------|
|               | Sample | Subsea | Log   | Subsea |
| Formation     |        |        |       |        |
| Elgin         | 3178   | -1768  |       |        |
| Heebner       | 3282   | -1872  | 3248  | -1838  |
| Douglas Shale | 3382   | -1972  | 3352  | -1942  |
| Stalnaker     | 3580   | -2170  | 3580  | -2170  |
| Kansas City   | 3844   | -2434  | 3842  | -2432  |
| Swope         | 4006   | -2596  | 4012  | -2602  |
| Marmation     | 4156   | -2746  | 4144  | -2734  |
| Cherokee      | 4270   | -2860  | 4272  | -2862  |
| Miss Lime     | 4440   | -3030  | 4442  | -3032  |
| Kinderhook    | 4724   | -3314  | 4726  | -3316  |
| Chattanooga   | 4812   | -3402  | 4814  | -3404  |
| Simpson       | 4842   | -3432  | 4846  | -3436  |
| Simpson Shale | 4916   | -3506  | 4912  | -3502  |
| Arbuckle      | 4976   | -3566  | 4973  | -3563  |

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface CSG New   | 12.25             | 8 5/8                     | 23              | 267           | 60/40 Poz      | 150          | none                       |
| Production        | 7 7/8             | 4 1/2                     | 11.60           | 5,047         | Class A        | 160          | 10% salt                   |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | Perforate 4,450' - 4,460' tubing conveyed natural completion                           |  |       |

**TUBING RECORD**

|       |          |           |   |
|-------|----------|-----------|---|
| Size  | Set At   | Packer At | Liner Run   |
| 2 3/8 | 4,375 SN | 4,383     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. 8/08/02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | none      | 400     | 10          |               |         |

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Spec)

**Production Interval**