

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

operator: license # 5026  
name Euwer Petroleum Co. #2  
address Suite 816, KSB Bldg.,  
125 N. Market  
City/State/Zip Wichita, KS 67202

operator Contact Person Robert M. Euwer  
Phone (316) 267-3361

contractor: license # 5659  
name Bergman Drilling, Inc.

wellsite Geologist Charles I. Slagle  
Phone 267-7082

PURCHASER

State Type of Completion  
New Well Re-Entry Workover

Oil  SWD  Temp Abd  
Gas  Inj  Delayed Comp.  
Dry  Other (Core, Water Supply etc.)

WFO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-20-84 9-1-84 9-1-84  
Date Reached TD Completion Date

4760' Total Depth PBTD

Depth of Surface Pipe Set and Cemented at 265' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-077-21,027

County Harper

NW SE NW Sec 4 Twp 32 Rge 7 West

3630 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

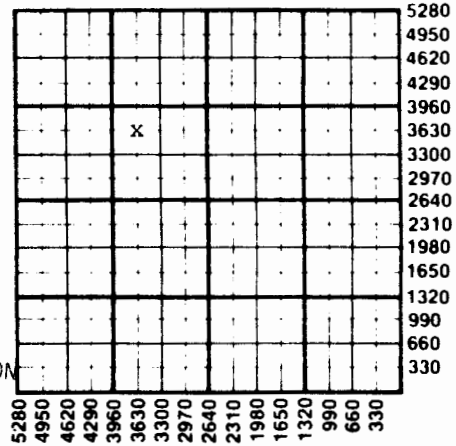
Lease Name Muir Well# 1

Field Name Semiwildcat

Producing Formation

Elevation: Ground 1442 KB 1447

Section Plat



OCT 10 1984

WATER SUPPLY INFORMATION

Source of Water: Temporary Well

Division of Water Resources Permit # 4130

Groundwater 1650' Ft North From Southeast Corner and  
(Well) 1650' Ft. West From Southeast Corner of  
Sec 4 Twp 32 Rge 7  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A true copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name ...Euler Petroleum Co. Lease Name Muir..... Well# 1 SEC 4 TWP 32 RGE 7

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4389 - 4400  
 Open 30 SI 60 Open 90 SI 90  
 Strong blow throughout 1st open. GTS in 1 min. on 2nd open.  
 Gauged: 10 min. 14,100 CFGPD  
 20 min 15,400 "  
 30 min. 15,400 "  
 40 min. 16,700 "  
 50 min. 16,700 "  
 60 min. 16,700 "  
 70 min. " "  
 80 min. " "  
 90 min. " "  
 Rec. 120' gas-cut mud, 240' salt water.  
 Total fluid, 360'.  
 IFP 118# - 137# FFP 157# - 216#  
 ISIP 1654#/60 FSIP 1554#/90  
 BHT 120°

Name	Top	Bottom
Elgin Sand	3094	(-164)
Heebner	3251	(-180)
Douglas Shale	3356	(-190)
Stalnaker Sand	3594	(-204)
Kansas City	3819	(-217)
Stark	3950	(-250)
Base/KC	4022	(-258)
Mississippian	4386	(-293)
Kinderhook	4622	(-317)
Misner Sand	4738	(-329)
Viola Dolomite	4740	(-329)
Simpson Dolomitic Sand	4746	(-331)
TD	4760	(-331)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
	12 1/2"	8 5/8"	20.1 lb. 26.2'	265'	60/40 Poz	150	2% Gel,
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth