

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

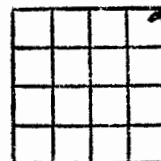
14-32-7W

Company- SKELLY OIL CO.
Farm- Julia Bebermeyer No. 1

SEC. 14 T. 32 R. 7W
NE NE NE
330' FNL 330' FEL NE $\frac{1}{4}$

Total Depth. 4787' PB 4737'
Comm. 7-1-58 Comp. 7-23-58
Shot or Treated.
Contractor. Claude Wentworth Drlg. Co. Inc.
Issued. 10-11-58

County Harper
KANSAS



CASING:

8 5/8" 607' w/325 sx cem.
5 1/2" 4787' w/200 sx cem.

Elevation. 1122' DE

Production. 18 1/2 BO/NW. Est.
2,830,000 CFG

Figures indicate Bottom of Formations.

surface soil, shale,		gas to surface in 1 min., gas
shells	675	gauged 1,630 MCF in 5 mins.,
shale, shells	1090	3,000 MCF in 30 mins., mud
lime, shale	1655	to surface in 20 mins., oil
lime	1865	to surface in 23 mins., Est.
lime, shale	3072	5 BOPH, red. 270' of free
lgt gry to wh med. grain-		oil & 70' of salt wtr., IHHP-
ed, sub-rounded, mica-		1828# in 20 mins., IFP-300#,
ceous slightly limy sand	3080	FFP-503#, FBHP-1828# in 38
Same	3090	mins.
lime, shale	3830	
lime	4027	DST #4 - packer set @ 4737',
lime, shale	4367	used 10' anchor, open 1 hr.,
wh weathered tripolitic		gas to surface in 2 mins.,
fresh vitreous chert	4380	gas gauged 310 MCF in 5 mins.,
wh vitreous, fresh to		439 MCF in 15 mins., 460 MCF in
slightly weathered tri-		30 mins., stabilized @ 481 MCF
politic chert	4392	in 1 hr., red. 70' of oil &
lime, shale	4423	GCM, 120' heavily oil & GCM,
lime, chert	4515	120' salt wtr, IHHP-1802#-
lime, shale, chert	4594	in 20 mins., IFP-48#, FFP-
lime, shale	4718	141#, FBHP-1802# in 20 mins.
sand	4784	
sand, shale	4787	DST # 5 - using straddle
Total Depth		packers, top packer set @ 4724',
PB	4737	bottom packer set @ 4730',
		used 17' anchor, open 62 mins.,
		gas to surface in 1 min., gas
		gauged 1,630 MCF in 3 mins.,
		5,210 MCF in 15 mins., 5,210
		MCF in 45 mins., 5,690 MCF
		in 1 hr., rec. 3' of condensate,
		LBHP-1823#, IFP-610#, FFP-
		840# in 20 mins., FBHP-1828#
		in 30 mins.
		Cored fr 4718-4725' Rec. 7'
		Cored fr 4725-4737' Rec. 12'
		Cored fr 4737-4747' Rec. 10'
		Ran Schlumberger Survey.

TOPS:

Elgin Sand 3071
Heebner shale 3196
Kansas City 3781
Mississippi Lime 4370
Kinderhook Shale 4596
Viola Lime 4720
Simpson Sand 4726

DST #1 - packer set @ 4367',
used 13' anchor, open 1 hr.,
gas to surface in 5 mins.,
estimated 588 MCF, stabilizing
@ 877 MCF in 30 mins., rec.
30' of very slightly oil & gas
cut mue, 60' gas cut watery mud
& 60' of muddy salt wtr, IHHP-1750#,
IFP-93#, FFP-128#, FBHP-1690# in
20 mins.

VIS-O-FRAC Treatment #1-
Between 4729-4732'

PRODUCING FORMATION:
Simpson Sand 4729-4732'

DST #2 - packer set @ 4380',
used 12' anchor, open 32 mins.,
good blow of air throughout
test, rec. 60' of oil specked and,
60' of very slightly oil & GCM
& 69' of very slightly oil & gas
cut muddy salt wtr., and 180' of
salt wtr, IHHP-1735#, IFP-48#, FFP-
125#, FBHP-1720# in 20 mins.

DST #3 - packer set @ 4731 1/2',
used 5 1/2' anchor, open 32 mins.,