

15-077-20452

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

API No. 15 — 077 — 20,452
County Number

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, KS 67202

Well No. 1 Lease Name Muir "B"

Footage Location
510 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor H-30, Inc. Geologist High Plains Consulting Ltd.

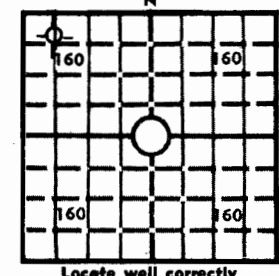
Spud Date 9-21-77 Total Depth 4750' P.B.T.D. N/A

Date Completed 10-2-77 Oil Purchaser N/A

S. 16 T.32S R. 7 E W
Loc. 510' FNL & 660' FWL

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1418'

DF 1423' KB 1426'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	263'	Common	275	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

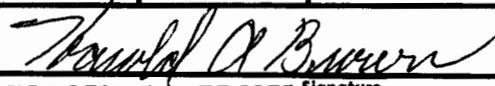
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
N/A		N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	N/A bbls.	N/A MCF	N/A bbls.	N/A	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
N/A			N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Muir "B"	Dry Hole	
S <u>16</u> T <u>32</u> S <u>R</u> <u>7W</u>			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Herrington	1411	+15	
Krider	1453	-27	
Winfield	1479	-53	
Towanda	1555	-129	
Fort Riley	1601	-175	
Florence	1644	-218	
Wreford	1776	-350	
Bader	1937	-511	
Cottonwood	1968	-542	
Red Eagle	2094	-668	
Onaga Shale	2253	-827	
Wabaunsee	2294	-868	
Stotler	2500	-1074	
Tarkio	2623	-1197	
Emporia	2702	-1276	
Howard	2910	-1484	
Heebner	3272	-1846	
Douglas Group	3312	-1886	
Haskell Lm	3690	-2264	
Lansing	3825	-2399	
Swope	3963	-2537	
Hertha	3997	-2571	
B/Kansas City	4047	-2621	
Cherokee	4233	-2807	
Mississippi	4398	-2972	
Kinderhook	4610	-3184	
Viola	4710	-3284	
Simpson	4747	-3221	
TD	4750	-3324	
DST #1, 3970-96', (Lansing) w/results as follows: IFP/30": 74-85#, fair to good blow; ISIP/60": 1422#; FFP/45": 127-149#, good blow throughout; FSIP/90": 1422#; Rec 70' mud & 180' MW.			
DST #2, 4393-4411', (Miss) w/results as follows: IFP/30": 31-31#, strong blow throughout; ISIP/60": 794#; FFP/45": 31-31#, strong blow throughout; FSIP/90": 1056#			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Rec 10' mud.			
Date Received	 HAROLD A. BROWN Signature District Geologist Title		
	October 3, 1977 Date		

15-077-20452
SEC. 16 T. 32S R. 7W
LOC. 510' FNL & 660' FWL

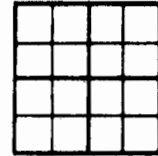
COMPANY Texas Oil & Gas Corp.

FARM Muir "B" NO. 1

COUNTY Harper

KANSAS

TOTAL DEPTH 4750'
COMM. September 21, 1977 COMP. October 2, 1977
SHOT OR TREATED
CONTRACTOR H-30, Inc.
ISSUED October 12, 1977



CASING

20	10	
15	8 - 5/8"	263' cemented w/275 sxs cement
12	6	
13	5	

ELEVATION 1426 K.B.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Shale	1977'
Shale and Lime	2542'
Lime and Shale	3770'
Lime	3996'
Lime and Shale	4261'
Lime	4750'
Rotary Total Depth	4750'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

H-30, INC.

RECEIVED
STATE CORPORATION COMMISSION
OCT 17 1977
CONSERVATION DIVISION
Wichita, Kansas

Dean Britting

State of Kansas

County of Sedgwick

ss:

Subscribed and Sworn to before me a Notary Public
in and for said county and state this 12th. day