

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

17-32-7W

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

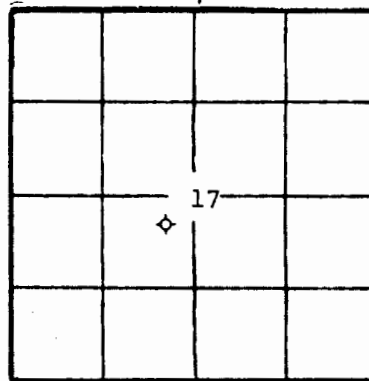
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	5313	EXPIRATION DATE	June 30, 1984
OPERATOR	F & M OIL CO., INC.	API NO.	15-077-20,915
ADDRESS	422 Union Center	COUNTY	Harper
	Wichita, Kansas 67202	FIELD	----
** CONTACT PERSON	E. A. Falkowski	PROD. FORMATION	---
	PHONE (316)262-2636		
PURCHASER	-----	LEASE	Boyts "A"
ADDRESS	-----	WELL NO.	1
	-----	WELL LOCATION	NE NE SW
DRILLING CONTRACTOR	Union Drilling Co., Inc.	2310 Ft. from	South Line and
ADDRESS	422 Union Center	2310 Ft. from	West Line of
	Wichita, Kansas 67202	the SW (Qtr.) SEC 17 TWP 32 SRGE 7W.	
PLUGGING CONTRACTOR	Union Drilling Co., Inc.		
ADDRESS	422 Union Center		
	Wichita, Kansas 67202		
TOTAL DEPTH	4970'	PBTD	---
SPUD DATE	6-18-83	DATE COMPLETED	6-30-83
ELEV: GR	1416'	DF	1419'
		KB	1421'
DRILLED WITH (CABLE) (ROTARY) (ANY) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	----		

WELL PLAT

(Office Use Only)



KCC ☒
 KGS ☒
 SWD/REP ☐
 PLG. ☐

Amount of surface pipe set and cemented 250' w/200 DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
 (Name)

SIDE TWO
 61P-2E-21

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Boys "A" #1 SEC. 17 TWP. 32S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 4409-4435', Miss. 30-45-60-45, wk to fr blow on 1st opn, fr blow thruout on 2nd opn, rec 51' GIP, 150' SOCM, grind out: 5% oil, IFP 63-74#, ISIP 1430#, FFP 105-137#, FSIP 1241#.			Sample Tops: Oread Heebner Douglas Sh Iatan Lignite Sh Kansas City Stark Sh B/KC Marmaton Cherokee Sh Mississippi Kinderhook Sh Chattanooga Sh Viola Simpson Dolo. Simpson Sd. Arubckle RTD	 3248 (-1827) 3285 (-1864) 3407 (-1986) 3711 (-2290) 3834 (-2413) 3847 (-2426) 3982 (-2561) 4063 (-2642) 4136 (-2715) 4253 (-2832) 4409 (-2988) 4642 (-3221) 4712 (-3291) 4735 (-3314) 4772 (-3351) 4802 (-3381) 4944 (-3523) 4970 (-3549)
DST#2 4435-4445', Miss. 30-45-30-30, wk blow thruout, rec 90' wtry mud, 120' SW, IFP 73-95#, ISIP 1651#, FFP 105-137#, FSIP 1546#.				
DST#3 4736-4765', Viola 30-30-30-30, no blow on 1st or 2nd opn, slid tool 150' to btm, rec 550' mud, IFP 296-296#, ISIP 1178#, FFP 306-306#, FSIP 994#.				
DST#4 4800-4810', Simpson 30-45-30-45, stg blow thruout on both opns, rec 1030' SW, IFP 98-335#, ISIP 1814#, FFP 365-484#, FSIP 1814#.			Electric Log Tops: Douglas Sh Iatan Kansas City Stark Sh B/KC Marmaton Cherokee Sh Ero. Mississippi Mississippi Kinderhook Sh Chattanooga Sh Viola Simpson Dolo. Simpson Sd Arbuckle LTD	 3401 980 3705 (-2284) 3841 (-2420) 3976 (-2555) 4057 (-2636) 4130 (-2709) 4247 (-2826) 4396 (-2975) 4407 (-2986) 4638 (-3217) 4706 (-3285) 4731 (-3310) 4775 (-3354) 4798 (-3377) 4942 (-3521) 4966 (-3546)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	250'	common	200	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			