

**STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY**

**DESCRIPTION OF WELL AND LEASE**

**Operator:** license # 5026  
name Euwer Petroleum Co. #2  
address Suite 816, KSB Bldg.,  
125 N. Market  
City/State/Zip Wichita, KS 67202

**Operator Contact Person** Robert M. Euwer  
Phone (316) 267-3361

**Contractor:** license # 5659  
name Bergman Drilling, Inc.

**Wellsite Geologist** Charles I. Slagle  
Phone 267-7082

**PURCHASER**

**Designate Type of Completion**

☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

**WWO:** old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

**WELL HISTORY**

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable  
9-4-84 9-15-84 9-15-84  
Sp ate Date Reached TD Completion Date  
4800  
Total Depth PBTD

Ar it of Surface Pipe Set and Cemented at 260. KB feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

**API NO.** 15 - 007-21,026

**County** Harper

**NW SE NW** Sec 17 Twp 32 Rge 7 X We  
(location)

3630 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

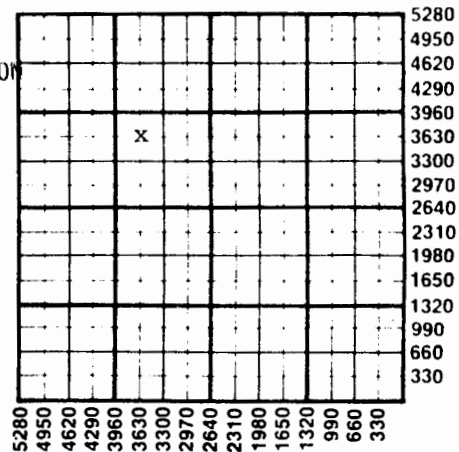
**Lease Name** Fleming Well# 1

**Field Name** Wildcat

**Producing Formation**

**Elevation:** Ground 1424 KB 1429

Section Plat



**WATER SUPPLY INFORMATION**

**Source of Water:** Temporary Water Well

**Division of Water Resources Permit #** 4131

☒ Groundwater 3630 Ft North From Southeast Corner and  
(Well) 3630 Ft. West From Southeast Corner

Sec 17 Twp 32 Rge 7 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

**Disposition of Produced Water:** ☐ Disposal ☐ Repressuring

**Docket #**

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Euler Petroleum Co. #2 Lease Name Fleming Well# 1 SEC 17 TWP 32 RGE 7 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☐ No

Formation Description  
☐ Log ☐ Sample

DST #1 3979 - 4000'  
Open 30 SI 60 Open 60 SI 90  
Rec. 90' of oil-cut muddy water; 35% Mud, 2% Oil, 63% Water.  
IFP 62# - 52# FFP 72# - 72#  
IBHP 1606#/60 FBHP 1485#/90  
BHT 126°

DST #2 4416 - 4430  
Open 30 SI 60 Open 90 SI 90  
350' Gas in pipe, 70' of mud w/slightly gassy oil.  
IFP 52# - 52# FFP 52# - 41#  
IBHP 675#/60 FBHP 883#/90  
BHT 134°

DST #3 4430 - 4444'  
Open 30 SI 60 Open 90 SI 90  
Strong blow throughout. Gas to surface on 2nd open;  
14,100 CFGPD throughout. Recovered total fluid  
of 816':  
80' Oil & Gas cut SWM  
60' " " " " MW  
60' Gas & Oil cut MW  
120' Oil cut W  
496' SW  
IFP 104# - 176# FFP 260# - 416#  
IBHP 1663#/60 FBHP 1663#/90  
BHT 142°

| Name             | Top  | Bottom  |
|------------------|------|---------|
| Heebner          | 3287 | (-1858) |
| Douglas          | 3411 | (-1982) |
| Kansas City      | 3846 | (-2417) |
| Black Shale      | 2980 | (-2551) |
| B/Kansas City    | 4064 | (-2635) |
| Mississippian    | 4413 | (-2984) |
| Kinderhook       | 4649 | (-3220) |
| Viola            | 4746 | (-3317) |
| Simpson Dolomite | 4784 | (-3355) |
| TD               | 4800 | (-3371) |

## CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
|                   | 12 1/2"           | 8 5/8"                    | 20 lb.<br>253' | 260' KB       | 60/40 Poz      | 150          | 3% CC, 2% Gel              |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
|----------------|---------------------------------------------|------------------------------------|-------|
|                |                                             |                                    |       |
|                |                                             |                                    |       |
|                |                                             |                                    |       |
|                |                                             |                                    |       |