

SIDE ONE



State Geological Survey

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

27-32-7W

(REV) ACO-1

Ind
91

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Mid-Continent Energy CorporationAPI NO. 15-077-20826
15-077-20,658-AB LDCADDRESS 120 S. Market, 120 Bldg. Suite 712COUNTY HarperWichita, KS 67202FIELD Banner (Revival)**CONTACT PERSON Larry P. SchneiderPROD. FORMATION N/APHONE (316) 265-9501LEASE MoldenhauerPURCHASER N/AWELL NO. #1

ADDRESS _____

WELL LOCATION NW SW SWDRILLING Blue Goose Drilling, Inc.330 Ft. from West Line and

CONTRACTOR _____

990 Ft. from South Line ofADDRESS P.O. Box 1413the SW/4 SEC. 27 TWP. 32 RGE. 7WGreat Bend, KS 67530

WELL PLAT

PLUGGING Blue Goose Drilling, Inc.

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)TOTAL DEPTH 4847' PBTB N/ASPUD DATE 8-20-82 DATE COMPLETED 8-31-82ELEV: GR 1399' DF ---- KB 1406'DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLSAmount of surface pipe set and cemented 281.03' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____Larry P. Schneider OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Exploration Manager (FOR)(~~OR~~) Mid-Continent Energy CorporationOPERATOR OF THE Moldenhauer LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF September, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4442-4463' (Miss.). 45-45-60-60, Strg. blow. GTS in 30 min.. Gauged 20,900 CFPD in 45 min. (1st open). Stabilized @ 21,900 CFPD after 30 min. of 2nd open. Rec. 150' GM. FP=83-83 & 104-104. SIP=1632-1611. 132°			HEEBNER	3272' -1866
			DOUGLAS	3381' -1975
			STALNAKER	3601' -2195
			KANSAS CITY	3871' -2465
			BASE K.C.	4105' -2699
			CHEROKEE	4285' -2879
			MISSISSIPPI	4437' -3031
			KINDERHOOK	4718' -3312
			VIOLA	4823' -3417
			SIMPSON	4838' -3432
			L.T.D.	4847' -3441
DST #2: 4831-4839' (Viola). 30-30-60-60, Strg. blow. GTS in 8 min.. Gauged 47,700 CFPD after 30 min. of 1st open. Decreased to 14,100 after 60 min. of 2nd open. Rec. 400' GO, 65' HOCM. FP=83-83 & 114-114. SIP=520-208. 135°				
DST #3: 4840-4847' (Simpson). 30-30-60-60, wk. blow throughout. Rec. 200' of MW w/trace of oil on top. FP=52-52 & 83-83. SIP=1716-1821. 135°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	20#	288'	Common	175	3% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD