

29-32-7W

McCOY PETROLEUM COMPANY

502 UNION CENTER BUILDING

WICHITA, KANSAS 67202

PHONE (316) 265-1841

DAILY REPORT

McCoy Petroleum Company & Kedco Corporation
Ewertz #1
C SW NE Sec. 29-32S-7W
Harper County, Kansas



Old hole to be washed down and drilled deeper to test Mississippian.

OLD INFORMATION

Operator: Beardmore Drilling Company
Contractor: K & E Drilling, Inc.
Drilling Commenced: 11-22-62
Drilling Completed: 11-29-62
Casing: 8-5/8" @ 218' w/150 sx cement
Elevation: 1377 GL 1385 KB (old)
WELEX TOPS: Heebner 3268(-1883)
 Stalnaker 3640(-2255)
 Kansas City 3846(-2461)
 Stark Shale 3984(-2599)
 Total Depth 4015(-2630)

Plugging Information: Bridge @ 180' w/20 sx cement above.
 Bridge @ 40' w/10 sx cement above.

NEW INFORMATION

New Elevations: 1387 KB 1384 DF 1377 GL

2/ 8/73 Moving in Rotary Tools. Contractor: Sweetman Drilling, Inc.
 Start Drilling plugs in surface pipe @ 5:00 P.M.
2/ 9/73 Washing down @ 2500'. Reach old T.D. of 4015' @ 2:00 P.M. Mix mud.
 Start drilling new hole @ 4:00 P.M.
2/10/73 Drilling @ 4117'.
2/11/73 Drilling @ 4313'.

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2/12/73 RTD 4417'. Preparing to run production casing.

Base Kansas City	4065(-2678)
Cherokee	4253(-2866)
Mississippian	4396(-3009)
Total Depth	4417(-3030)

DST #1 4398-4417' (Mississippian)
Open 30", Shut in 45", Open 60", Shut in 60".
Gas to surface in 5 minutes.
Gauge 319,000 CFG in 15 minutes on 1st open.
" 385,000 CFG in 30 " "
Gauge 422,000 CFG in 10 minutes on 2nd open.
" 442,000 CFG in 20 " "
" 458,000 CFG in 30 " "
" 458,000 CFG in 40 " "
" 458,000 CFG in 50 " "
" 458,000 CFG in 60 " "

Recovered 115' gas cut mud.
IBHP 1795# FBHP 1775# FP 84-105# 110-120# BHT 132°.
HH 2313#.

Set new 4½", 10.5#, K-55, STC, R-2 production casing. Seating point w/ Baker Triplex Cementing Shoe is @ 4399' (18' off bottom). Globe cemented w/150 sacks common cement, 15% salt, 2% gel. Run 10 barrels salt flush ahead of cement. Plug down at 4:15 P. M. 2-12-73.

2/13/73 Waiting on completion unit.

2/22/73 Move in Hayes Well Service Completion Unit. Rig up. Run used 2" EUE tubing with Rotary Bit. Will drill in tomorrow.

2/23/73 Rig up power swivel and pump. Drill plug, float, cement and Triplex shoe. Clean out open hole to RTD. Swing tubing 14' off bottom @ 4403' (KB). Leave Rotary Bit on bottom of tubing. Seating nipple one joint up. Swab well to kick off. Kick off at 4:00 P.M. Leave well flowing overnight.

2/24/73 7:00 A. M. Venting 400,000 CFGPD. No fluid. FCP 60# FTP 40#.

2/26/73 8:00 A. M. SICP 1540# SITP 1540#
Load hole w/2½% KCL treated water. Lower tubing to 2' off bottom. Spot acid across formation. Pick tubing back up to 14' off bottom. Acidize w/1000 gallons Acid Engineers 15% SME acid. Max pressure 825#. Treat at 800# @ 2 BPM. ISIP 500# on vacuum in 15 minutes. Pull swab 4 times, well kicked off @ 10:00 A. M. After load recovered Gauge 1,023,000 CFG dry gas FCP 195# FTP 70# Choke back to 18/64", Gauge 817,000 CFG, Dry Gas, no fluid. FCP 430# FTP 360#. Shut in at 6:00 P.M.

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2/27/73 SICP 1520# SITP 1520# Flow for 2 hrs. on various chokes. Finish @ 1,247,000 CFGPD FCP 960# FTP 860# Dry gas. No fluid. Shut in. Will do further testing at a later date.

2/28/73 Shut in.

5/30/73 Well tests run by Cities Service Gas Company, Anadarko Production Company and Peoples Natural Gas. Ran 4 point open flow, 24 hour 1 point test and took 72 hour Bottom Hole Pressure buildup test. Anadarko took gas sample for analysis.

INDICATED WELLHEAD OPEN FLOW: 1,372,000 CFGPD

SICP 1556# SITP 1564# Gas BTU 1094

Complete. Shut in. Wait on Gas Market.



KANSAS DRILLERS LOG

State Geological Survey

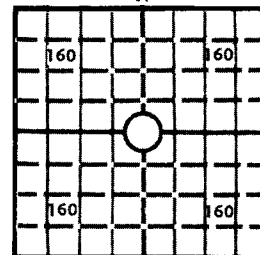
OWWO

API No. 15 — 077 — 00262-0001
County Number

S. 29 T. 32 R. 7 W

Loc. C SW NE

County Harper

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S ____ T ____ R ____ E ____
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

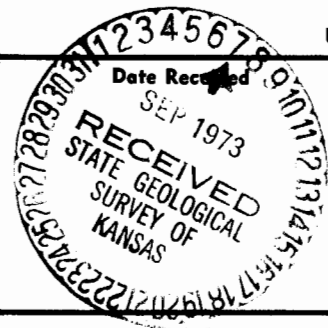
TOP

BOTTOM

NAME

DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Signature

Title

Date