

State Geological Survey
WICHITA, BRANCH



KANSAS DRILLERS LOG

S. 29 T. 32 R. 7 ^R/_W

API No. 15 — 077 — 20,280
County Number

Loc. C NE SW

Operator
McCoy Petroleum Co.

County Harper

Address
502 Union Center Wichita, Kansas 67202

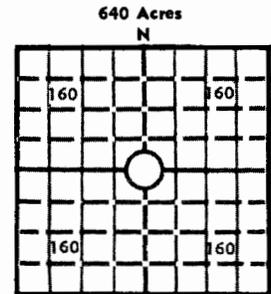
Well No. #1 Lease Name Puterbaugh-Barber Gas Unit

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist

Spud Date Total Depth P.B.T.D.

Date Completed Oil Purchaser



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.	Lease Name	
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S ___ T ___ R ___ E ___ W

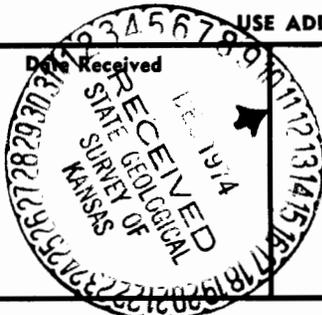
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



 Signature

 Title

 Date

29-32-7W

McCoy Petroleum Company

502 UNION CENTER BUILDING

WICHITA, KANSAS 67202

PHONE (316) 265-1841

DAILY REPORT

McCoy Petroleum Company
#1 Puterbaugh-Barber Gas Unit
C NE SW
Sec. 29-32S-7W
Harper County, Kansas

Contractor: Sweetman Drilling, Inc.

Geologist: Robert McCann

Elevations: 1387 KB 1384 DF 1377 GL



9-15-74 Move in Rotary Tools. Spud @ 5:00 P.M. Set 8-5/8" surface casing @ 215' w/175 sx. common cement, 2% gel, 3% calcium chloride. Plug down @ 11:30 P.M.

9-16-74 W.O.C.

SAMPLE TOPS

9-17-74	Drilling @ 1680'.	Heebner	3278(-1891)
		Iatan	3620(-2233)
9-18-74	Drilling @ 2330'.	Stalnaker Sand	3625(-2238)
		Kansas City	3859(-2472)
9-19-74	Drilling @ 3005'.	Stark Shale	4000(-2613)
		Base Kansas City	4079(-2692)
9-20-74	Drilling @ 3525'.	Cherokee Shale	4266(-2879)
		Mississippian	4443(-3056)
9-21-74	Drilling @ 3976'.	RTD	4500(-3113)

DST #1 4000-4068'. (Kansas City)
Open 30", S.I. 45", Open 60", S.I. 60".
Weak steady blow throughout test
Recovered 70' gas in pipe,
110' very slightly oil cut mud.
IBHP 1345# FBHP 1315#
FP 30-52# 62-73# BHT 124°

ELECTRIC LOG TOPS

9-22-74	Drilling @ 4095'.	Heebner	3273(-1886)
		Iatan	3617(-2230)
9-23-74	Drilling @ 4355'.	Stalnaker Sand	3621(-2234)
		Kansas City	3856(-2469)
9-24-74	Logging @ 4500' RTD. Plug and abandon.	Stark Shale	3996(-2609)
		Base Kansas City	4076(-2689)
		Cherokee Shale	4264(-2877)
		Conglomerate	4433(-3046)
		Mississippian	4441(-3054)
		Total Depth	4502(-3115)