

KANSAS



WELL COMPLETION REPORT AND  
DRILLER'S LOG WICHITA BRANCH

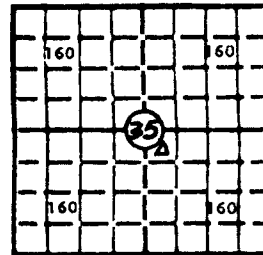
S. 35 T. 32S R. 7W E W

Loc. C NW¼ NW¼ SE¼

County Harper

PI No. 15 — 077 — 20,668  
County Number

640 Acres  
N



Locate well correctly

Elev.: Gr. 1379

DF KB 1385

Operator  
Rine Exploration Company

Address  
Suite 645, 300 W. Douglas, Wichita, Kansas

Well No. 1-35 Lease Name Prouse

Footage Location 330' S of W line 330' E of W line  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drilling Company Geologist Ed Donnelly

Spud Date 3-30-81 Date Completed 5-23-81 Total Depth 4910' P.B.T.D. 4551'

Directional Deviation Oil and/or Gas Purchaser Koch Oil

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	291'	Common	225	60/40 poz 2% Gel, 3% CC
Production	12 1/4"	4 1/2"	10 1/2#	4594'	Common	150	10% cc .75 CFR2, 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 12 shots 2 shots per ft.	Size & type	Depth interval 4492' -4498'
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud cleanup acid, 15% mud acid	4492' -4498'
1500 gal., 15% HCL	" "

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS  
Oil 20 bbls Gas 75000 MCF Water 40 bbls Gas-oil ratio 3750

Position of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rine Exploration Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil

Well No. 1-35 Lease Name Prouse

S 35 T 32S R 7W<sup>E</sup>  
W


**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>TOPS</u>				
Herington	1420	- 35		
Winfield	1490	- 105		
Towanda	1568	- 183		
Fort Riley	1624	- 239		
(150 Unit Gas Kick)				
Florence	1668	- 283		
Indian Cave	2242	- 857		
Wabuansee	2316	- 931		
Stotler	2524	-1139		
Tarkio	2604	-1219		
Howard	2716	-1331		
Topeka	2842	-1457		
Heebner	3284	-1899		
Iatan	3599	-2214		
Stalnaker	3612	-2227		
Kansas City	3889	-2504		
Stark	4046	-2661		
Mississippian	4465	-3080		
Viola-Simpson	4869	-3484		
RTD	4910	-3525		
<u>E-LOG TOPS</u>				
Heebner	3283	-1898		
Stalnaker	3609	-2224		
Kansas City	3893	-2508		
Cherokee	4306	-2921		
Mississippian	4463	-3078		
Kinderhook	4755	-3370		
Viola/Simpson	4866	-3481		
LTD	4902	-3517		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 <u>M. BRADFORD RINE</u> <small>Signature</small> <u>Vice President and Geologist</u> <small>Title</small> <u>October 27, 1981</u> <small>Date</small>
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27

35-32-7W

DRILLERS LOG

State Geological Survey  
WICHITA BRANCH

OPERATOR: Rine Exploration, Suite 645  
300 West Douglas  
Wichita, Kansas 67202

WELL NAME: #1-35 Prouse  
NW NW SE Sec. 35-32S-7W  
Harper County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.  
200 Douglas Building  
Wichita, Kansas 67202

COMMENCED: 3/30/81

COMPLETED: 4/11/81

RTD: 4910'

SURFACE CASING: 8-5/8" set at 291' with 225 sx cement

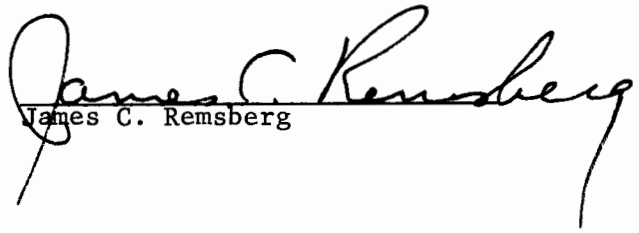
PRODUCTION CASING: 4-1/2" set at 4593' with 150 sx cement

0' to 294' 12½" Surface Hole  
294' to 1150' Red Bed-Shale  
1150' to 1410' Red Bed-Lime & Shale  
1410' to 3625' Lime & Shale  
3625' Lime & Shale - Stalnaker Sand  
3625' to 3990' Lime & Shale (K.C.Limestone)  
3990' to 4110' Kansas City Lime  
4110' to 4370' Lime & Shale  
4370' to 4755' Lime & Shale (Mississippian)  
4755' to 4860' Lime  
4860' to 4910' Lime & Shale  
RTD 4910'

STATE OF KANSAS

COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the #1-35 Prouse log for Rine Exploration.

  
James C. Remsberg