

SECTION 14 TOWNSHIP 32S RANGE 7WWELL NO. #1 Julius BebermeyerCOMPANY Skelly Oil Co.

		NORTH		NE		NE		NE	
WEST								0	
		SOUTH							

Top _____ Pool _____
 Co. X Foot _____

County Harper Elev. _____
 Sec. 14 Twp. 32 Rge. 7W
 Company Skelly Oil Co.
 Farm Name Julius Bebermeyer No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				<u>NE NE NE</u>
Tp.				
H.				
Tr.				
Dg.				
B.L.				
L.				Geol. _____
K.C.				Contr. _____
B.K.C.				<u>Wentworth</u>
Ce.				Pool _____
C.				<u>Harper</u>
M.				
M.				
K.				
Mz.				
Mq.				
V.				
S.				
S.				
A.				FIRST REPORT
R.				
Pf.				
G.				
T.D.				<u>JUL 9 58</u>

Date Com'm. 7-2-58
8" @ 607 w/325, Drlg. 1865.

~~Topsoil Pool~~
~~Grass Pool~~

S-513-B

County Harper Elev. 1423 DF 1425 RB
Sec. 14 Twp. 32 Rge. 7W
Company Skelly Oil Co.
Farm Name Julius Bebermeyer No. 1

TOPS	DEPTH	LOG	DATUM
Anh. <u>Elgin</u>		<u>3075</u>	
Ip.		<u>3190</u>	
H.			
Tr.			
Dg.			
B.L.			
L.			
K.C.	<u>3782</u>	<u>3775</u>	
B.K.C.			
Ce.			
C.			
M.	<u>4367</u>	<u>4365</u>	
M.			
K.	<u>4599</u>	<u>4593</u>	
Mz.			
Mq.			
V.	<u>4724</u>	<u>4718</u>	
S.	<u>4730</u>	<u>4724</u>	
S.			
A.			
R.			
Pf.			
G.			
T.D.	<u>4787</u>		

Loc. in Sec. NE NE NE

Geol. Wentworth

Contr. Harper

COMPLETE

SEP 10 58

Date Comm. 7-2-58
8" @ 607 W/325, Drlg. 1865. JUL 15 58 03942

JUL 23 58

DST 4367-80 66" g/s"
588 mcf/5" 877 mcf/30"
30.50 spk m 60 gcrwm 60 MW
FP 93-128 BHP 1750-1690/30
DST 4380-92 32" 120' 50' gcrwm
60.50 gcrwm 180' W FP 48-145
BHP 1735-1720/30" core 4718-25
sec 7' core 4725-37 sec 12'

50 good pore DST 47 3 1/2 - 37
 32" g/l ga 1.630 mcf/15" 1.530/15
 3.506 mcf/132 FLO 120 FLO 0.1/20
 5 BOPH rec 270' oil 70' W FP
 300-503 RHP 1828-1928/20"
 com 4737-47 rec 10' DST 4737-47
 30" g/l 310 MCF/5" 439 MCF/15"
 460 MCF/36" 70' oil 6 gem 120
 170' 6 gem 120' W FP 48-141
 RHP 1802-1802/140 DST (SD)
 4724-30 JUL 30 '58 62" g/l 1" ga
 1.630 mcf/13" 5.690/60"
 3' condensate FP 610-840
 BHP 1828-1828/30 5" 4787/200
 24/4736-40 BSS 960 + 59 W
 ph 3 hrs 59 AUG 6 '58 4736-90
 co 4737 12/ 4730-32 \$580
 3BW 255 mcf 9 hrs 6/4729-30
 \$6 BD NW + 971 MCF 18 hrs
 PKR 4723 4729-30 VISO frac
 FLO 4729 1,250 MCF 34/64 chkt
 3 hrs FTP 175 FCPD AUG 13 '58 AUG 20 '58
 127.58 SEP 2 '58 FLO 18 1/2 BD + 2.830
 MCF 2" + by 32/64 chkt 10 hrs
 FFP 420 SI SEP 10 '58

f pump

14-32-7W ne ne ne