		O^{-1}	Jeure	Michaely.	DANOU	eu (\mathcal{I}				
KANSAS DRILLE	RS LOG		W	ICHITA, E	RANCH	J			2S_R8		
API No. 15 —	077	2	0,3	78					' FNL & 2130'		
API No. 15 — 077 — 20,378 County Number								County Harper			
Operator Texas Oil &	Gas Corp.		640 Acres N								
Address											
200 West Dou	ıglas. Sui	ite 3	00					160	60		
200 West Douglas, Suite 300 Well No. Lease Name #1 Holland								 -	╌┸┪┥┪╻		
ootage Location	Holland	<u> </u>									
	(N) (S) line	2130			from (E) (W)	line					
Principal Contractor Xplor Drilling Co.				gist gh Plai	ns Cons	ulting	Ltd.	160	1 8 1 M		
pud Date			High Plains Consulting L Total Depth P.B.T.D.				Loca				
9-1-76			304	43'	N/A		•	lev.: Gr	1486'		
Date Completed 9 – 6 – 7 6			Oil Purchaser N/A					149	1' KB 1494'		
7-0-70			14/2								
				CASING	RECORD				•		
Report of all strin	gs set — surfoce,										
Purpose of string	Size hole drilled	Sixe casi (in O.	ing set .D.)	Weight lbs/ft.	Setting depth	Type cem		Sacks	Type and percent additives		
Surface	12法''	12½'' 8 5/8		24#	259 '	Lite-weight		100 150	2% Gel, 3% CaCl ₂		
bullace	124	0 3/	^	241/-	233	Common		130	3% CaC12		
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		1		· · · · · · · · · · · · · · · · · · ·							
	LINER RECO	RD					PERFORA	TION RECO	DRD .		
	Bottom, ft.	s	acks ce	ment	Shots	per ft.		TION RECO	DRD Depth interval		
		s	iacks ce N/A	ment	Shots						
	Bottom, ft.	S		ment			Sixo		Depth interval		
N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A		Shots N/A						
N/A Size	Bottom, ft. N/A TUBING RECO	ORD P	N/A				Sixo		Depth interval		
N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A	et at		per ft.	Sixe N/A		Depth interval		
N/A Size	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A RACTU	et at	N/A	per ft.	Sixe N/A	& type	Depth interval		
N/A Size N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A RACTU	et at JRE, SHOT,	N/A	per ft.	Sixe N/A	& type	N/A		
N/A Sixe N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A RACTU	et at JRE, SHOT,	N/A	per ft.	Sixe N/A	& type	N/A		
N/A Size N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A RACTU	et at JRE, SHOT,	N/A	per ft.	Sixe N/A	& type	N/A		
N/A Size N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A RACTU	et at JRE, SHOT,	N/A	per ft.	Sixe N/A	& type	N/A		
N/A Size N/A	Bottom, ft. N/A TUBING RECO	ORD P	N/A Packer se N/A RACTU	et at JRE, SHOT, material used	N/A CEMENT SQ	per ft.	Sixe N/A	& type	N/A		
Top, ft. N/A Size N/A	Bottom, ft. N/A TUBING RECO	ORD P ACID, Fi	N/A Packer se N/A RACTU	PER SHOT,	N/A CEMENT SQ	per ft. UEEZE RECO	Sixe N/A	& type	N/A		
N/A Size N/A N/A Date of first production	Bottom, ft. N/A TUBING RECO	ORD P ACID, Fi	N/A Pecker se N/A RACTU	JRE, SHOT, naterial used INITIAL PI	N/A CEMENT SQ	per ft. UEEZE RECO	Sixe N/A	& type	N/A		
N/A Size N/A N/A Date of first production N/A RATE OF PRODUCTION	Bottom, ft. N/A TUBING RECO Setting depth N/A Amo	ORD P ACID, Fi	N/A Packer se N/A RACTU	JRE, SHOT, material used INITIAL PI method (flow	N/A CEMENT SQ	UEEZE RECO	Sixe N/A	N/A	N/A Depth interval N/A Depth interval treated		
N/A Size N/A	Bettom, ft. N/A TUBING RECO	ORD P ACID, FI	N/A Pecker se N/A RACTU	JRE, SHOT, material used INITIAL Pi method (flow	N/A CEMENT SQ RODUCTION ving, pumping, g	DEEZE RECO	Sixe N/A	N/A	N/A Depth interval		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
Well No. #1	Dry Hole							
s_2_t_32S_R_8_								
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCR	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
DST #1, 2322-71	', (Indian Cave), Mi	s-run.						
IFP/30": 89-415	', (Indian Cave) w/f $5\#$, strong blow thru	-out.	results:	·				
FFP/45": 425-65 FSIP/90": 998# Rec 1290' SW.	.", 52#, strong blow thr	u-out.		# Special Control				
Herrington Winfield Towanda Fort Riley Florence Wreford Cottonwood Foraker Indian Cave		1492 1558 1638 1685 1725 1854 2050 2229 2324	+2 -64 -144 -191 -231 -360 -556 -735 -830	,				
Wabaunsee Stotler Howard Topeka RTD		2368 2571 2767 3014 3043	-874 -1077 -1273 -1520 -1549	.,				
s.								
	USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE WE	LL RECORD.				
Date Received		Harold A. Brown Signature District Geologist Title 10-12-76						