

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

8-32-82 *Paul*

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6/30/83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,819

ADDRESS One Main Place / Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Attica

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Stalnaker Sand  
PHONE 316-265-9697

PURCHASER Peoples Natural Gas Co. LEASE Baker

ADDRESS R. H. Garvey Building WELL NO. 1

Wichita, Kansas WELL LOCATION C SE SE

DRILLING Sweetman Drilling, Inc. 660 Ft. from East Line and

CONTRACTOR One Main Place / Suite 410 660 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 8 TWP 32 RGE 8W

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4451' PBTB 3753'

SPUD DATE 7-17-82 DATE COMPLETED 7-30-82

ELEV: GR 1454 DF 1461 KB 1464

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE CD 9795 (C-19,640)

Amount of surface pipe set and cemented 265' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal,  
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

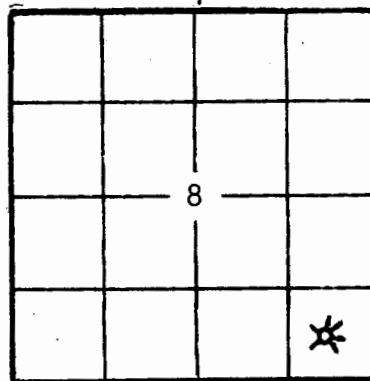
(Office Use Only)

KCC

KGS ☒

SWD/REP

PLG.



Amount and kind of material used

Depth interval treated

No treatment

Date of first production  
7-30-82Producing method (flowing, pumping, gas lift, etc.)  
Flow

Gravity

RATE OF PRODUCTION  
PER 24 HOURS

Oil

0

Gas

472

Water

%

0

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Sold

Perforations

3618-3621' (Stalnaker)

48-28-8

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Baker #1 SEC. 8 TWP. 32 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3587-3630' (Stalnaker) 30-45-60-60 Gas in 11 minutes Gauge 709,000 CFGPD/30" 1st open Gauge 1,274,000 CFGPD/30" 2nd open Gauge 1,559,000 CFGPD/60" 2nd open Rec. 270' muddy water and 300' of water ISIP 1500# FSIP 1468# FP 138-317#				
DST #2 4375-4385' (Mississippian) 30-45-60-60 Strong blow decreasing to fair Recovered 60' mud ISIP 985# FSIP 974# FP 86-32#				
DST #3 4385-4405' (Mississippian) 30-45-90-90 Gas in 45 minutes on 2nd open Gauge 12.7 MCF/90" Recovered 25' mud, 60' thin mud 60' gassy watery mud, SS0. 180' gassy muddy water, SS0. ISIP 1495# FSIP 1506# FP 64-151#				
			ELECTRIC LOG TOPS	
			Heebner	3316(-1852)
			Iatan	3583(-2119)
			Stalnaker	3615(-2151)
			Kansas City	3890(-2426)
			Stark	4018(-25)
			Cherokee	4265(-2801)
			Mississippian	4373(-2909)
			LTD	4451(-2987)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cal. chlor
Production	7-7/8"	4-1/2"	10.5#	3794'	RFC	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	3618-3621
TUBING RECORD					
Size	Setting depth	Packer set at			