

Ind 12

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9533
Name Fairchild Exploration, Inc.
Address B.R. 3
Kingman, Kansas 67068
City/State/Zip

Purchaser PEOPLE'S NATURAL GAS
KC-2L1

Operator Contact Person Bob G. Fairchild
Phone 316-532-3047

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Resource Ventures Corporation
Well Name Rector 1-8
Comp. Date Dec. 11-85 Old Total Depth 4500

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

7-17-86 7-18-86 7-29-86
Spud Date Date Reached TD Completion Date
4500 4500
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at NA feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,119-A

County Harper

NE SW NW Sec 8 Twp 32 Rge 8 East West

3630 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

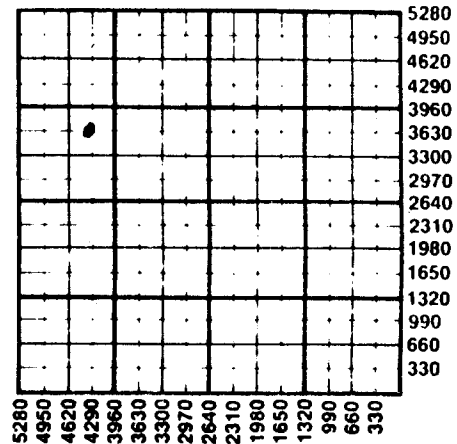
Lease Name Rector Well # 1

Field Name Wildcat

Producing Formation Miss.

Elevation: Ground 1506 KB 1511

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc.) 4620 Ft West from Southeast Corner
Sec 8 Twp 32 Rge 8 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Fairchild Exploration Inc. Lease Name Rector Well # 1

Sec. 8 Twp. 32 Rge. 8 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEB	3367	
DOUG	3474	
STAL	3664	
LANS	3927	
HERTHA	4095	
MISS	4399	
LTD	4500	

Estimated Production Per 24 Hours	Oil Bbls	Gas 2600 MCF MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Used on Lease Other (Specify) 4412-4418

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<i>N/A</i> production		4 1/2	10.50	4499	60-40 poz	175	10% salt 374% 5# gillsimite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4412-4418	200 gals acedic acid	spotted bottom

TUBING RECORD Size 2 3/8 Set At 4451 Packer at Liner Run Yes No

Date of First Production 8-1-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

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