

S SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15- 077-20,990
County Harper
SE 1/4 Sec 19 Twp 32 Rge 8

DESCRIPTION OF WELL AND LEASE

Operator: license # 5039
name Attica Gas Venture Corp.
address 123 North Main
City/State/Zip Attica, Kansas

375 Ft North from Southeast Corner of Section
1150 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Carl Durr
Phone 316-254-7222

Lease Name City of Attica Well# 4

Contractor: license # 5842
name Gabbert - Jones, Inc.

Field Name Sullivan

Wellsite Geologist Eldon Scherling
Phone 316-267-0042

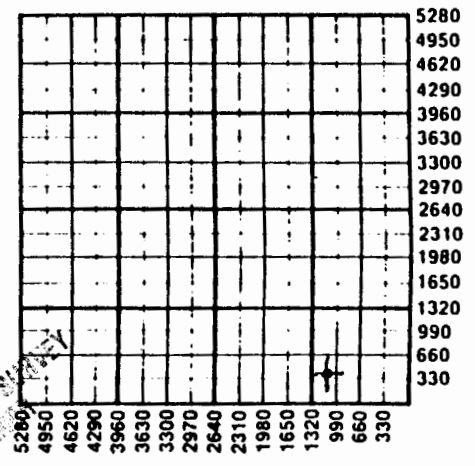
Producing Formation Stalnaker

PURCHASER

Elevation: Ground 1458 KB 1471

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat



- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

KANSAS (CONFIDENTIAL) SURVEY
0 6 1986

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-19-84 4-26-84 10-31-84
Spud Date Date Reached TD Completion Date
3751 3729
Total Depth PBD

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner an
(Well) Ft. West From Southeast Corner c
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge East West
 Other (explain) purchased from City of Attica
(purchased from city, R.W.D.#)

Amount of Surface Pipe Set and Cemented at 350 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Disposition of Produced Water: Disposal Repressuring
Docket #

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Attica Gas Venture Lease Name City Well# 4 SEC. 19 TWP. 32 RGE. 8 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3318-1917	
Douglas Shale	3427-1956	
Iatan	3676-2205	
Stalnaker	3681-2210	
RTD	3751-2280	

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KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	17	13 3/8	545	51	common	25	2% Gel 3% CaCl
Surface	12 1/4	8 5/8	24	350	common	220	2% Gel 3% CaCl
Production	7 7/8	5 1/2	14	3750	common	125	10% Gypsea 10#/Sack Gilso

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
4	3684 to 3692 (8')
4	3706 to 3710 (4')

Acid, Fracture, Shot, Cement Squeeze Record ^{ite - 2}
 (amount and kind of material used) CaCl Depth

Acidize w/ 100 Gal Fe Acid	3684-3692
None	